

ARTICLE INFO

Received : June 16, 2020

Revised : September 09, 2020

Accepted : October 07, 2020

CT&F - Ciencia, Tecnología y Futuro Vol 10, Num 2 December 2020, pages 85 - 97

DOI : <https://doi.org/10.29047/01225383.259>



USE OF NANOPARTICLES TO IMPROVE THERMOCHEMICAL RESISTANCE OF SYNTHETIC POLYMER TO ENHANCED OIL RECOVERY APPLICATIONS: A REVIEW

■ USO DE NANOPARTICULAS PARA MEJORAR LA RESISTENCIA TERMOQUÍMICA DE POLÍMEROS SINTÉTICOS EN APLICACIONES DE RECOBRO MEJORADO: REVISIÓN

María-Carolina, Ruiz-Cañas^{a*}; Henderson-Iván, Quintero-Perez^b; Rubén-Hernán, Castro-García^b; Arnold R., Romero-Bohorquez^a.

ABSTRACT

Partially Hydrolyzed Polyacrylamide (HPAM) is the polymer most used in chemical enhanced oil recovery (cEOR) processes and it has been implemented in several field projects worldwide. Polymer injection has shown to be an effective EOR process. However, it has not been implemented massively due to HPAM polymer's limitations, mostly related to thermal and chemical degradation caused by exposure at high temperatures and salinities (HTHS). As an alternative, a new generation of chemically stable monomers to improve the properties of HPAM has been assessed at laboratory and field conditions. However, the use of enhanced polymers is limited due to its larger molecular size, large-scale production, and higher costs.

One of the alternatives proposed in the last decade to improve polymer properties is the use of nanoparticles, which due to their ultra-small size, large surface area, and highly reactive capacity, can contribute to reduce or avoid the degrading processes of HPAM polymers. Nanoparticles (NPs) can be integrated with

the polymer in several ways, it being worth to highlight mixing with the polymer in aqueous solution or inclusion by grafting or chemical functionalization on the nanoparticle surface. This review focuses on hybrid nanomaterials based on SiO₂ NPs and synthetic polymers with great EOR potential. The synthesis process, characterization, and the main properties for application in EOR processes, were reviewed and analyzed.

Nanohybrids based on polymers and silica nanoparticles show promising results in improving viscosity and thermal stability compared to the HPAM polymer precursor. Furthermore, based on recent findings, there are great opportunities to implement polymer nanofluids in cEOR projects. This approach could be of value to optimize the technical-economic feasibility of projects by reducing the polymer concentration of using reasonable amounts of nanoparticles. However, more significant efforts are required to understand the impact of nanoparticle concentrations and injection rates to support the upscaling of this cEOR technology.

KEYWORDS / PALABRAS CLAVE

Nanomaterials | Polymer Nanofluids | Synthesis | Synthetic Polymers | Hydrolyzed Polyacrylamide (HPAM) | Nanoparticles | Thermal – Chemical Degradation | Enhanced Oil Recovery (EOR).

Nanomateriales | Nanofluidos | Síntesis | Polímeros sintéticos | Poliácridamida Parcialmente Hidrolizada | Nanopartículas | Degradación térmica-química | Recuperación mejorada de petróleo.

AFFILIATION

^aUniversidad Industrial de Santander, Bucaramanga, Santander, Colombia

^bEcopetrol S.A. - Instituto Colombiano del Petróleo (ICP), Piedecuesta, Santander, Colombia

*email: ing.ruizcanasmc@gmail.com

RESUMEN

La poli(acrilamida parcialmente hidrolizada (HPAM) es el polímero más usado en procesos de recuperación mejorada de petróleo por métodos químicos (cEOR) y ha sido implementado a escala piloto y comercial alrededor del mundo. La inyección de polímero muestra ser efectiva en la recuperación de petróleo, pero esta técnica no se ha implementado masivamente debido a limitaciones de los polímeros de tipo HPAM que incluyen la degradación térmica y química causada principalmente por su exposición a altas temperaturas y salinidades (HTHS). Como alternativa, una nueva generación de polímeros que incluyen monómeros químicamente estables para mejorar las propiedades del HPAM han sido evaluados en condiciones de laboratorio y campo. Sin embargo, el uso de estos polímeros está limitado por tratarse de moléculas de mayor tamaño, producción a gran escala y sus altos costos.

Una de las alternativas propuestas en la última década para mejorar las propiedades del polímero es el uso de nanopartículas, que, debido a sus propiedades de ultra bajo tamaño, gran área superficial y capacidad reactiva podrían ayudar a mitigar o evitar los procesos de degradación que presentan los polímeros de tipo HPAM. Las nanopartículas (NPs) se pueden incluir en la matriz polimérica de

varias maneras, destacando el mezclado con el polímero en solución acuosa o la inclusión mediante injerto o funcionalización química del polímero en la superficie de la nanopartícula. Esta revisión se enfoca en nanomateriales híbridos basados en NP de SiO₂ y polímeros sintéticos con gran potencial para aplicaciones EOR. Los procesos de síntesis, caracterización y las principales propiedades para su aplicación en procesos de EOR fueron revisados y analizados.

Nanohíbridos basados en polímeros y nanopartículas de sílice muestran resultados prometedores en la estabilidad térmica y la viscosidad comparados con los polímeros precursores. Además, basados en hallazgos recientes, hay grandes oportunidades para implementar nanofluidos base polímero en proyectos de recobro mejorado de petróleo. Este enfoque podría ser de gran valor para optimizar la factibilidad técnico económica de los proyectos reduciendo la concentración de polímero requerida usando una cantidad razonable de nanopartículas. Sin embargo, mayores esfuerzos son requeridos para entender el impacto de la concentración de nanopartículas y las tasas de inyección como soporte al escalado como tecnología de recobro mejorado.

1. INTRODUCTION

Polymer injection is one of the most promising techniques to increase oil recovery from light to heavy crude oil reservoirs [1]–[3]. This method has been implemented for about 40 years in fields all over the world [4, 5]. By using this process, it is expected to obtain 50% of the last recovery, and even 15-20% incremental oil over water injection [6].

The polymer flooding process uses polymers as viscosifying agents to improve the mobility ratio and increasing oil recovery [7, 8]. Polymers for EOR processes must be water-soluble, increase the viscosity of injection brines, and an expected decrease of the water/oil mobility ratio [9, 10]. The improvement in the mobility ratio increases the macroscopic displacement efficiency [11]. Additionally, the viscoelastic nature of HPAM polymers contributes to improve the macroscopic sweep efficiency [12].

Nevertheless, polymers are susceptible to thermal and chemical degradation, which means that the technology has technical limitations due to the polymer degradation mostly because of exposure to high temperature, high salinity/hardness, as well as mechanical efforts [13]. Similarly, high concentrations of a polymer are required to reach the viscosity target to change the mobility ratio [14]–[16]. Due to these limitations in many Colombian field conditions, it is not feasible to implement polymer injection processes regarding high operational costs.

In recent years, the research has focused on developing new polymers with improved performance at high temperatures and high salinity (HTHS) [17]. However, these alternatives imply higher production costs and technical limitations due to the molecular size obtained [18]. One of the alternatives to reduce this limitation is the use of nanoparticles that interact in polymeric water solution systems, which are substances showing great potential in EOR processes [19]. This hybrid nanomaterials and nanocomposites have improved properties based on organic-inorganic interactions that reduce or avoid chemical and thermal degradation of HPAM polymers [20]–[23].

This paper focuses on the study of the chemical and thermal degradation process of polymers, the alternatives for controlling or avoiding it, and the nanofluid formulations and synthesis routes of hybrid nanomaterials based on nanoparticles and synthetic polymer used for enhanced oil recovery. This review is organized as follows. First, it describes the most relevant characteristics of polymers for EOR, including thermal and chemical degradation mechanisms. Next, current methods to control the thermal and chemical degradation are reviewed. The use of nanoparticles stands out, mainly focused on the polymer-based synthesis of nanohybrid materials and the application in EOR processes evaluated at the laboratory.

2. CHEMICAL CHARACTERISTICS OF POLYMERS USED FOR EOR

The polymers used in EOR are composed of water-soluble molecules that increase the viscosity of brine solutions. They must maintain specific properties to ensure an improved oil displacement efficiency; the most relevant characteristics are summarized in **Table 1**.

According to the basic polymer requirements used for EOR applications, some functional groups, and chemical bonds in their structures are needed to ensure their performance. The main functional groups of EOR polymers are summarized in **Table 2**.

Table 1. Main characteristics of the polymer solution used in EOR process.

Characteristic	Description
Water solubility	Formation of hydrogen bonds between the lateral polymeric groups and the polar water molecules.
Molecular weight	Commercial polymers have a molecular weight that varies in the range of 1-25 million Daltons. The oil displacement ability of polymer can be reinforced by increasing the chain length.
Distribution of the chain	Usually, mixtures of homologous polymers with different molecular weights are used.
Diversification of geometry	Polymers must have several molecular geometries: linear, branched, and corpus.
Viscoelasticity	In particular, a polymer with a longer chain exhibits stronger elastic properties, which enhances the foregoing pulling effect.
Viscosity performance	The polymers must be highly effective as to the accumulation of viscosity. This means that, even at a very low concentration, the polymer should quickly dissolve in water or brine solution and increase the viscosity up to the target, especially in high salinity brine.
Chemical and mechanical stability	The polymer will penetrate, migrate, and propagate in the porous media under reservoir conditions. It will eventually leave the formation with the water produced; therefore, the polymers must have excellent properties such as viscoelasticity, filtration, chemical, and mechanical stability.

Source: Modified from [24]–[27].

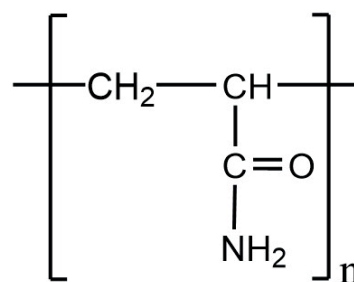
Table 2. Chemical groups in polymer molecular structures.

Structure	Description	Examples of polymers
Carbon chain in the main column	Good thermal stability, degradation at temperatures higher than 80°C.	Polyvinyl, sodium polyacrylate, polyacrylamide, HPAM
-COO- in the hydrophilic group	Good viscosifier, less adsorption in sandstones due to the repulsion between anions components in the chain, solubility in water, but it precipitates with Ca ²⁺ y Mg ²⁺ and has less chemical stability.	Sodium alginate, sodium carboxymethyl cellulose, cellulose, HPAM, Xanthan gum
-OH or -CONH ₂ in the hydrophilic group	No precipitation occurs with Ca ²⁺ y Mg ²⁺ , good chemical stability. However, there is no repulsion between chain bonds, thus obtaining less viscosifier power, high adsorption due to the hydrogen bond formed on the sandstones.	Polyvinyl, HEC, polyacrylamide, HPAM
Acrylamide tertiary-butyl sulfonic acid (ATBS) or AMPS in the hydrophobic group	High tolerance to brines containing divalent ions and prevented polymer hydrolysis at high temperatures. However, at temperatures above 100°C, it presents high hydrolysis degree, which generates a significant loss of viscosity due to thermal degradation.	Sulfonate polymers

On the other hand, polymers for EOR should be thermally stable at reservoir conditions for several months or even years. Polymer flooding in high temperature (HT) reservoirs can lead to a reduction in polymer solution viscosity, which has an impact on process efficiency. In addition to the viscosity reduction at HT, polymers can reduce the hydrodynamic radius or precipitate in high hardness conditions [30]. Suitable polymers for EOR processes should remain effective and stable in terms of viscosity for several months at reservoir conditions [31],[32]. Hence, polymer stability will strongly depend on reservoir temperatures, brine composition, geochemistry, and well spacing in patterns, among others.

Most polymers currently used for Chemical Enhanced Oil Recovery (cEOR) applications are modified molecules of polyacrylamides (PAM). PAM structure is shown in **Figure 1**. Its nature is non-ionic in the non-hydrolyzed form [33].

Although PAM does not hydrolyze at room temperature [34], the amide group present therein can hydrolyze at high temperature and/or pH [35]. The hydrolysis result is the formation of carboxylate groups that provides a negative charge in the polymer structure. This improves the viscosity due to intramolecular repulsions [36]. In this regard, the water-soluble polyacrylamide commercially available for cEOR applications is usually post-hydrolyzed. These polymers

**Figure 1.** Chemical structure of polyacrylamide (PAM).

are produced by adding alkali or acrylamide (AM) and acrylic acid (AA) co-polymers or its salts. These cEOR polymers are known as HPAM (partially hydrolyzed polyacrylamide). Hydrolysis converts some of the amide groups (CONH₂) into carboxyl groups (COO⁻), as shown in **Figure 2**.

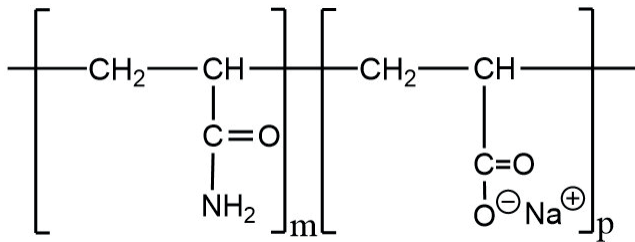


Figure 2. Structure of partially hydrolyzed polyacrylamide.

Incorporating the acrylate group in the PAM structure makes the chain rigid due to repulsion of ions charges [37]. This makes the HPAM less sensitive to degradation by shear than PAM [38], and it is less adsorbed in the reservoir rock.

Due to these improvements, HPAM is the most widely used polymer in cEOR applications [39]–[44]. In this regard, a large number of publications have reported their evaluation under numerous laboratory and field conditions [45]–[56].

3. CHEMICAL AND THERMAL DEGRADATION

High temperatures cause loss of viscosity in polymer solutions due to the significant molecular thermal movement leading to the breakup of the molecular chain [57]–[61]. HPAM polymers have a substantial limitation at temperatures above 70°C [62, 63]. At high temperatures, the functional groups of molecules change particularly through hydrolysis, which allows degradation and viscosity reduction [64], [65]. This effect varies depending on the temperature and brine composition [47], [66]. However, HPAM can remain stable at high temperatures (<100°C) in the absence of divalent ions and very low content of oxygen or hydrogen sulfide (<20 ppb) [67].

The HPAM chemical structure is sensitive to salinity. It consists in long molecular chains with charges located along the chain; these charges interact with brines ions. Generally, salinity affects the polymer's viscosity as follows [68] [69]: At low salinities, the molecular chains expand due to the greater repulsion of charges causing an increase in viscosity. On the other hand, at high salinity and hardness, divalent ions could neutralize the charges in hydrolyzed acrylamide groups, causing a coiling effect and reducing viscosity.

At high salinities, the acrylate monomers in the HPAM are strongly associated with cations. Therefore, the solution approaches the polyacrylamide (PAM) viscosity. Multivalent cations have a more significant effect than monovalent cations, mainly in aerobic conditions. Zaitoun et al. [70] determined 33% as the degree of critical hydrolysis for precipitation in the presence of divalent cations at 80°C. However, if there is no precipitation, the strong interaction between the cations and the carboxylate group could reduce the viscosity of HPAM [42].

According to Müller's terminology (1981) [71], the term "chemical degradation" refers to the hydrolysis of the functional groups of the polymer, and "thermal degradation" is used when the free radical induce a breakdown of the acrylic bond, resulting in a reduction in molecular weight. Chemical degradation leads to a higher hydrolysis degree, and it could be prevented by the inclusion of chemically stable monomers.

The loss of viscosity during thermochemical degradation experiments is typically attributed to the reduction in molecular weight as a result of the breakage of the acrylic bond induced by the presence of free radicals [75]. Some chemical radicals can extract hydrogen from acrylic polymers, which cause a radical centered on the carbon in the polymer backbone, which can generate its division through the steps described by Grollman et al. in 1982 [76]. Further, for ionic polymers (such as HPAM), the solubility is very sensitive to the ionic strength of the aqueous phase. At high salt concentrations, the solubility of the ionic polymers decreases rapidly, and phase separation can occur [42], [70], [72]–[74].

At high temperatures, oxygen, even in traces, can lead to the polymer backbone breaking apart due to the reaction of free radicals in the chain [68], which in turn leads to a significant decrease in the molecular weight of the polymer and, therefore, the viscosity of the polymer solution.

In sum, the application of HPAM is generally limited to 70°C in the presence of divalent cations [75], [77]. However, in the presence of negligible amounts of divalent cations (<200 ppm), the application of HPAM can be extended up to 100°C [78] in anaerobic conditions. In this sense, it is clear that PAM and HPAM have deficiencies and require some modifications or changes for implementation in cEOR in high salinity and high-temperature (HSHT) reservoirs [79], [80].

4. ALTERNATIVES FOR THE DEGRADATION CONTROL

Numerous attempts have been made to improve the performance of EOR polymers for HTHS reservoirs conditions, mainly by modifying the chemical structure of PAM and HPAM. Generally, to extend the application of acrylamide (AM) polymer, copolymerization with monomers is used. This contributes to increase the strength and stiffness of the polymer chain [42][81]. The modified PAM is divided into three categories; the first one involves co-polymers or terpolymers synthesized by incorporating rigid or strong monomers. These monomers are more resistant to chemical degradation and capable of providing cationic protection. Additionally, this can sterically prevent the polymer chain from maintaining the

hydrodynamic radius at high salinity [77], [82]. The second category includes polymers synthesized by the incorporation of hydrophobic monomers, which can improve the viscosity by intermolecular association. The third category is related to PAM based on thermo-viscosifying polymers having a thermosensitive monomer in the main hydrophilic chain [36].

In the first category of modified polymers, some AM monomers' replacement with other nonionic monomers that are more stable with electrostatic forces can also stabilize neighboring acrylamide fragments in the molecule [83]. These polymers withstand high

Table 3. Applications reference conditions of special polymers.

Type of polymer	Salinity [ppm]	T [°C]	Time [days]	Comments
HPAM	30,000	85	100	Reference for other polymers
Sulfonic acid 2-acrylamido-2-methylpropane (AMPS) -AM	33,560	93	100	High Price
Na-AMPS	33,560	121	100	High Price
VP-AM	33,756	121	100	Low molecular weight, low viscosity
AM-AMPS-VN	67,850	80	90	Low molecular weight
AM-ATB	68,917	105	50	High price and high hydrolysis above 100°C

Source: Modified from [84]–[86].

temperatures and are known as copolymers or terpolymers, depending on the components used. For example, terpolymers combined with acrylamide are obtained as ATBS (Acrylamide Tertbutyl Sulfonate) and NPV (N-Vinyl Pyrrolidone), which hold temperatures above 120°C. However, ATBS polymers are more expensive than conventional HPAM [16]. Other special polymers, resistant to high temperatures and other harsh conditions, are described in **Table 3**.

The second group of polymers requires adding some hydrophobic monomers that allow intermolecular associations, improving the system's rheological behavior [87],[88]. The difficulty of using some of these advanced polymers is related to flow properties in low permeability and long-term thermal stability, which have not been extensively tested as the HPAM [89]–[91]. Additionally, they have excellent rheological properties in high salinity. However, it also shows high adsorption in reservoir rocks, which affect performance (i.e., lower effective viscosity) and increase the polymer concentration required, which translates into increased project costs [92]–[94]. This type of polymers has been tested at a pilot stage for a heavy oil sandstone reservoir. Nevertheless, results have been unsuccessful due to its high molecular weight and the permeability reduction generated by the interaction between the hydrophobic chains [95],[96].

With respect to the third category, the thermo-thickening polymers contain some hydrophobic pendant groups, which are soluble in water at room temperature but start to self-aggregate at some critical temperature to minimize their exposure to water [97]. The rheology is controlled by salt concentration, temperature, and pH, and it has a thermo-thickening monomer in the main hydrophilic chain [98]. Nonetheless, these products are not commercially available in high molecular weights.

In this regard, the co-terpolymers are more resistant than conventional HPAM to high salinities (70 g/l) and high hardness [99]. However, they are expensive as high polymer concentration is necessary (2,000 – 3,000 ppm) to reach target viscosities between 10 to 20 cP (depending on the brine composition).

The use of nanotechnology is emerging as a possible solution to improve the properties of conventional and advanced HPAM polymers. Nanoparticles have been used to improve the thermal and chemical stability of HPAM aqueous solutions [100]. This is because nanoparticles offer interesting transport mechanisms (i.e., physical filtration, solution chemical stability, and adsorption on the rock/porous media surface) due to their dimensions (<100 nm), surfaces activity, and high surface area per unit volume [101].

The cost of chemicals is an important factor in cEOR projects. Generally, nanoparticles are used in very low concentrations, and they are cheaper than polymers used for HTHS reservoir applications as ATBS. Most of the nanoparticles considered for EOR applications are environmentally friendly materials compared to traditionally used chemicals. Such is the case of silica nanoparticles, which are the main component of sandstone reservoirs, and they have a better effective-cost ratio in most of the applications [102, 103].

Nanoparticles have size ranges from 1nm to 100nm (**Figure 3**) [102]. Due to the nano size, nanoparticles have a very high surface to volume ratio, and the large surface area increases the number of atoms on the nanoparticle surface. **Figure 3** shows the concept of the growing surface area with decreasing particle size; in each step, the sample has the same mass and volume, but a larger surface area with a very small size result [102].

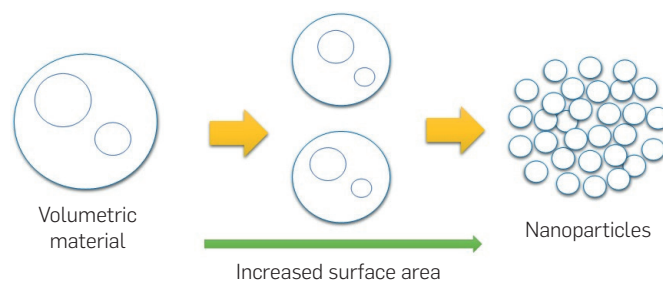


Figure 3. Schematic diagram of nanoparticles with a large surface area/volume ratio.

5. NANOFUIDS

The nanofluid concept was documented by Stephen U.S. Choi in 1995 [104], who described the nanofluid as a colloidal mixture in which the nanoparticles' synergy properties and the base fluid contribute to change the thermal and transport properties of the base fluid [105, 106]. Nanofluids are characterized by the Brownian agitation exceeding any settlement movement due to gravity. Thus, a stable nanofluid is theoretically possible as long as the particles remain sufficiently small (usually 100 nm) [107],[108].

The development of nanofluids is still hampered by several factors such as few suitable models of theoretical properties, the lack of matching between theoretical and experimental results, the poor characterization of suspensions, and a conceptual

misunderstanding of the interaction mechanism [22], [109]–[112]. However, many types of research are conducted on the properties of these compounds [113]. The evaluation of thermal properties, particle-based properties such as size, shape, surface area, colloidal properties such as suspension stability, Zeta potential, pH, and final properties based on lubrication like viscosity and shear stress [35] are to be highlighted. **Table 4** shows the main mechanism of nanoparticles with EOR application potential. Most of them are based on new properties achieved by using nanoparticles in a base fluid.

According to the literature, the silicon oxide (silica) nanoparticles show the most useful and promising properties for EOR applications [115], [116], including high compatibility with the reservoir and less environmental impact [117]. Some parameters can also affect the displacement process in reservoir rocks, as temperature, base fluids (i.e., polymer), type of nanoparticles, nanoparticle size distribution, and injection time. These parameters have shown significant effects on the performance of SiO₂ nanofluid injection. Hendraningrat et al. [118] studied the effects of nanoparticle size, rock permeability,

initial rock wettability, and temperature in coreflood tests. They concluded that smaller nanoparticle size distribution and higher temperatures resulted in a high incremental oil recovery [118, 119]. Additionally, due to its small size, the nanofluid injection has potential applications in a wide range of reservoir permeabilities [120, 121] and Adel et al. [122].

Nonetheless, based on recent laboratory experiences reporting permeability losses in coreflood experiments [123], [124], additional efforts understanding possible formation damage (i.e., face plugging, nanoparticle bridging, deep-bed filtration) at different injection rates and modeling techniques considering filtration effects [125] are required to support the upscaling of this technology at a field scale. **Table 5** summarizes some of the most critical studies of nanofluids for enhanced oil recovery.

Table 4. Dominant recovery mechanism of nanoparticles in EOR potential applications.

Types of nanoparticles	Nanoparticles	Main mechanism for EOR
Metal Oxide Nanoparticles	Aluminum oxide (Al ₂ O ₃)	Reduction of oil viscosity Reduction of interfacial tension
	Copper oxide (CuO)	Reduction of oil viscosity
	Iron oxide (Fe ₂ O ₃ / Fe ₃ O ₄)	
	Nickel oxide (Ni ₂ O ₃)	
	Magnesium oxide (MgO)	
Magnetic nanoparticles	Ferrofluids	Reduction of interfacial tension
Organic nanoparticle	Carbon nanotubes	More research is required
Inorganic nanoparticles	SiO ₂ nanoparticles	Reduction of oil viscosity Reduction of interfacial tension Modification of wettability (depends on the degree of hydrophobicity) Oil/water emulsion stabilizer Greater recovery factors

Source: Modified of Chegenizadeh, et. al., 2016 [114].

Table 5. Experiments of silica-based nanofluids injection for EOR processes.

Author	NPs/Base Fluid	Type of crude	Oil properties		Reservoir type	Increased oil recovery [%]
			Density [kg/m ³]	Viscosity [cP]		
Alomair et al., 2001 [126]	Al ₂ O ₃ , SiO ₂ , NiO, TiO ₂ /brine	Heavy oil	950	206,88	Sandstone core	16.94 – 23.73
Ogolo et al., 2012 [127]	SiO ₂ /ethanol	Medium oil	911	53.28	Sandpack	13.3-24.1
Torsater et al., 2012 [128]	SiO ₂ /brine	Paraffinic crude	803	1,956	Sandstone	Secondary (8) Tertiary (<2)
Maghzi et al., 2012 [129]	SiO ₂ /brine	Heavy oil	933	870	Micromodel	8.7 – 26
Hendraningrat et al., 2013 [130]	SiO ₂ /brine	Light oil	826	5,1	Sandstone	5.93-14.29
Li et al., 2013 [131]	SiO ₂ /brine	Light oil	826	5,1	Sandstone	4.26-5.32
Hendraningrat et al., 2013 [121]	SiO ₂ /brine	Light oil	826	5,1	Sandstone	0-9.9
Hendraningrat et al., 2014 [132]	SiO ₂ , Al ₂ O ₃ , TiO ₂ /brine	Light oil	826	5,1	Sandstone core	7-11
Adel et al., 2015 [133]	SiO ₂ , Al ₂ O ₃ /brine	Medium oil	851	75	Sandstone	SiO ₂ (8.74– 13.88) Al ₂ O ₃ (8.12 – 4.65)
Tarek y El Banbi, 2015 [134]	Fe ₂ O ₃ + Al ₂ O ₃ + SiO ₂ /brine	Mineral oil	919	5,12	Sandstone	0.9 – 9.49
Li et al., 2015 [135]	SiO ₂ /brine	Light oil	847	15,3	Sandstone	5-15
Roustaie et al., 2015 [136]	SiO ₂ /brine	Light oil	857	11	Carbonates	9-12, 16-17 (24 h)
Mohebbifar et al., 2015 [137]	SiO ₂ – biomaterial/water	Heavy oil	925	200	Micromodel (Shale)	28-40
Kasemzadeh et al., 2015 [138]	SiO ₂ , NiO, Fe ₃ O ₄ /solution	Asphalt + toluene	N/A	N/A	Micromodel	SiO ₂ (22.6) NiO (14.6) Fe ₃ O ₄ (8.1)
Adel et al., 2015 [122]	SiO ₂ /brine	Light oil	851	75	Sandstone	5-10
El – Diasty, 2015 [139]	SiO ₂ /brine	Mineral oil	891	N/A	Sandstone	9-19
Tarek, 2015 [140]	Fe ₂ O ₃ + Al ₂ O ₃ + SiO ₂ /brine	Mineral oil	919	5,12	Sandstone	8.99 – 20.42

As observed in **Table 5**, the silica-based nanofluid has excellent potential in EOR methods [141], obtaining up to 26% incremental oil recovery. The oil recovery increase is attributed to multiple mechanisms but not limited to IFT and oil viscosity reduction, wettability alteration, water/oil emulsion stabilizer [114]. However, most of these results were obtained at a laboratory scale, and few field cases have been documented in the literature except for specific well treatments or productivity enhancement. Some examples include the inhibition of formation damage, fine migration control, and mobility improvement of heavy and extra heavy oils implemented in Colombian oil reservoirs [142],[143]. Based on current and leading experiences in Colombia, several joint efforts among national agencies, universities, state and private companies are carrying out the evaluation of technical-economic feasibility for upscaling cEOR-assisted with nanotechnology.

Lastly, most of the nanotechnology applications to improve conventional processes, such as polymer injection, have been based on nanofluids (i.e., nanoparticles suspended in polymer solutions) [19][144]–[145]. This approach shows encouraging results, and the use of nanohybrid systems has been proposed to improve polymer's resistance. Nanohybrids, such as polymers chemically bonded on the surface of the nanoparticle, can enhance the thermochemical degradation resistance of polymers [146]–[150]. The use of nanohybrids will be addressed in the following section of this review.

4. NANOHYBRID SYSTEMS (POLYMERS – NANOPARTICLES)

In sum, there are two methods to incorporate nanoparticles in polymer solution for EOR processes [151]:

- Inclusion of nanoparticles in the polymer system through the preparation of nanofluids, which is carried out by mixing nanoparticles and polymer in aqueous solutions [152].
- Grafting, which is the polymer's functionalization or chemical bonding onto the nanoparticle surface [153].

Regarding the first method based on the incorporation of nanoparticles at lab conditions, Zhu et al. in 2014 [154] studied the improvement of the rheological behaviour of the polymer/water fluid. This study considered the addition of silica nanoparticles using associative hydrophobic polymers of HPAM (HAHPAM). They obtained suspensions that show stable nanofluid and increased viscosity of the system due to the nanoparticles cross-linking properties, offering higher resistance and long-term thermal stability than HAHPAM (hydrophobic HPAM) in synthetic brine. This system also showed greater displacement efficiency (about 5% additional) when compared with the coreflood using only HAHPAM at the same concentration. Furthermore, the results show that the injection of silica nanoparticles can alter the wettability of the porous medium (to strongly water-wet) [155].

Yousefvanda and Jafaria [156] and Maghzi et al. [152] prepared silica nanoparticles (0.5% wt) and synthetic polymers (HPAM) formulations, obtaining increased fluid viscosity with respect to the polymer solution. Coreflood tests also reported higher oil recoveries (up to 10%) than the polymer solution in the absence of nanoparticles.

However, recent studies have reported that incorporating nanoparticles into the polymer structure by chemical reaction results in better chemical stability and greater displacement efficiencies due to the double interaction (organic-inorganic) on this nanohybrid system [157]. **Table 6** summarizes some of the most prominent studies reporting the synthesis of nanohybrid systems based on EOR polymers and silica nanoparticles.

Ponnepati et al., 2011 [158] show an increased viscosity with high shearing rates due to a shear thickening property in hybrid solutions. This behavior is consistent with recent reports of the shear thickening observed in attractive colloidal systems, as well as nanoparticles stabilized with ionic moieties [159] – [161].

Also, Pu et al. 2015 [162] and Lai et al. 2016 [163] evaluated nanohybrid solutions and compared them with the HPAM solution, finding that nanohybrids had higher viscosity retention ratios under the same conditions. Therefore, the nanohybrids showed some resistance to shear, which depends on the degree of modification. This suggests that the inclusion of nanoparticles in a polymer matrix generated resistance to shear [164] – [165].

The inclusion of nanoparticles in the polymeric matrix generates materials that are more resistant to biodegradation during their life cycle. Furthermore, increasing nanomaterial amounts embedded in a polymeric nanocomposite reduce its biodegradability, while maintaining the nanocomposite structural and chemical integrity. It represents an advantage for applications that require biostability for long periods [166] – [168].

The degradation rate in nanocomposites in the presence of clay nanoparticles [169] shows the enhancement of polymers as barrier properties. The nanoparticles reduce biodegradation by increasing the path length and inducing a slower rate of degradation in comparison with the polymer precursor [170].

As shown in **Table 6**, nanohybrids synthesized by Ponnepati et al. 2011 [158] shows an oil recovery of 7.2% OOIP in sandstone core, and 6.2% incremental oil in offshore conditions as reported by Nguyen et al., 2012 [153]. These results are very similar to oil recovery with nanofluids documented by Yousefvanda and Jafaria [156] and Maghzi et al. [152] when compared with the coreflood using polymer at the same concentration in the absence of nanoparticles (up to 10%) [155].

However, the nanohybrids synthesized by Pu et al., 2015 [162] achieved 16% of incremental oil compared to linear polymers. Additionally, the nanohybrids developed by Lai et al., 2016 [163],[171],[172] reaches 18.84% oil recovery compared with 11.35% for the linear polymer (HPAM). These results showed that the nanohybrid had a more outstanding ability for EOR than the linear polymer under the same conditions, maybe due to its excellent shear resistance, rheology performance, and mobility control capability in a porous medium.

Also, nanohybrids prepared by Liu et al. 2016 [164] reached an oil recovery of 24%, which increase 12% the recovery obtained by HPAM on the same conditions. This particular application confirmed that nanohybrids has better mobility control capability. Thus, it might have a robust application with high-cost performance in the harsh formation water condition of reservoirs.

Table 6. State of the art for the synthesis of nanomaterials for Enhanced oil recovery.

References	Nanomaterial (Route of synthesis)	Rheology behavior	Displacement Efficiency (%)	Comments
Ponnappati et al., 2011 [158]	Based on NanoSiO ₂ - Polyethylene (in-situ free radical polymerization)	Increase viscosity with high shearing rates	7.2% OOIP in sandstone core	Viscosity reached very low
Nguyen et al., 2012 [153]	Nanocomposite of Surfactant/polymer/NanoSiO ₂ (encapsulation - polymerization -core - Shell)	Improves viscosity at a temperature of 92°C and 3.44% salinity	6.2% incremental oil in offshore conditions	Reduction of interfacial tension and improve viscosity at critical concentration, high thermo stability, and salt tolerance
Pu et al., 2015 [162]	Hyperbranched polymer Core-Shell (HBPAMs) based on Nano-SiO ₂ -PAM core of nano-silica, and hyperbranched polyamide (PAMAM) as subshell and linear hydrophilic chains in the outermost layer (in-situ free radical polymerization)	High resistance to shearing degradation, resistance to salt and temperature	16% incremental oil compared to linear polymers	The hyperbranched contains hydrophilic linear chains
Lai et al., 2016 [163], [171],[172]	Hyperbranched polymer base on Acrylic acid/Acrylamide / FNS - functionalized nanoparticle (HPMS) (in-situ free radical polymerization)	Additional 20% viscosity retention to HPAM	18.84% EOR for Low - Moderate permeability reservoirs	The complex improves thermal stability, stress resistance, and viscoelasticity.
Liu et al. 2016 [164]	Core-shell polymer (HBAPAM) with functionalized nano-SiO ₂ as core multibranched associative polymeric chains as shell (in-situ free radical polymerization)	After 25d of aging, viscosity retention of 77% (47% viscosity retention rate additional of HPAM solution). Core-shell polymers exhibited the rheological property in multiscale, and only the sheared thinning for HPAM displayed in the higher shear rate region.	The highest EOR of 24% (12% additional over HPAM) and Et of 69% for HBAPAM with a polymer concentration of 1100 mg/l (0.3 PV of polymer slug) was recovered in moderate permeability conditions (356 mD)	The core-shell structure and multibranched morphology enhanced the supramolecular interaction of the core-shell polymer with functionalized nano-SiO ₂ , which displayed the desirable viscosifier efficiency and viscoelasticity, especially long-term stability in harsh temperature and salinity conditions

However, nanohybrids are usually more expensive than nanofluids due to the complex synthetic routes steps necessary for generating a new compound. Nevertheless, the EOR application must be evaluated considering technical-economic aspects, including the possible nanoparticle loss from the nanofluid into the reservoir in high flow rate zones and highly adsorbed/retained in the porous media. Furthermore, nanohybrids can generate higher viscosity than nanofluids using the same polymer quantity, contributing to economic feasibility.

Table 6 shows that the most common synthesis route is based on the in-situ free radical polymerization strategy. Result reports improved resistance to thermal and chemical degradation, which maintain the viscosity and support the mobility control capability: This makes viable its application providing higher performance in harsh reservoir conditions. This technique allows obtaining denser polymers with a lower hydrodynamic radius than HPAM, but similar molecular weights. The latter results in higher viscosities with lower polymer concentrations.

The use of new nanohybrids based on polyacrylamide and silica nanoparticles was recently reported by Ruiz-Cañas et al. [173], [174]. Reported results suggest that these nanohybrids can potentially be applied in the oil and gas industry, including Improved and Enhanced Oil Recovery (IOR/EOR). Preliminary results show that the chemical bonding of SiO₂ nanoparticles and HPAM polymer (Nanohybrid) generate positive effects on the viscosity at low shear rates and temperatures for the same experimental conditions. It should be noticed that the nanohybrid evaluated (CSNH-BCTA2),

at a shear rate of 10 s⁻¹, has a viscosity 20% higher than the same HPAM at the same concentration (1,500 ppm) and temperature of 100°C. However, further details of this research are included in Quintero et al., [175].

CONCLUSIONS

The primary mechanism of thermal and chemical degradation of HPAM is related to changes in its chemical structure. In this regard, there are numerous studies about the improvement of the structure of HPAM polymers. However, the most significant advances are based on making the structure stiffer or protecting the monomer's chemical charges.

Nanotechnology could provide the solution to polymer degradation issues related to a new organic-inorganic interaction between HPAM and SiO₂ nanoparticles, which provides more resistance in harsh temperature and salinity conditions, in addition to other properties such as reducing interfacial tension or wettability alteration.

Recent research studies of nanofluids show promising results for eEOR methods. Nevertheless, only the applications for well treatments or productivity enhancement (i.e., formation damage inhibition, fine migration control, and mobility improvement of heavy and extra heavy oils) have been reported at field-scale.

Based on this review and on recent findings, great opportunities exist for implementing base polymer nanofluids in cEOR projects. This approach could be valuable to optimize the technical-economic feasibility of the projects by reducing the polymer concentration, using reasonable amounts of nanoparticles. However, more significant efforts are required to understand the

impact of nanoparticle concentrations and injection rates to support the upscaling of this cEOR technology.

Nanohybrids based on polymers and silica nanoparticles for cEOR show promising results for improving viscosity and thermal stability as compared to the HPAM polymer precursor. Therefore, future research will be focused on seeking to extend its application to a pilot scale.

ACKNOWLEDGEMENTS

The authors wish to thank Universidad Industrial de Santander (Master Cooperation Agreement No. 5222395 - Agreement #25), Instituto Colombiano del Petróleo (ICP), and Ecopetrol, S.A. for the financial support and approval to publish this review.

REFERENCES

- [1] Gurgel, A., Moura, M. C. P. A., Dantas, T. N. C., Neto, E. B., & Neto, A. D. (2008). A review on chemical flooding methods applied in enhanced oil recovery. *Brazilian journal of petroleum and gas*, 2(2), pp. 83–95, 2008.
- [2] Kamal, M. S., Sultan, A. S., Al-Mubaiyeh, U. A., & Hussein, I. A. (2015). Review on polymer flooding: rheology, adsorption, stability, and field applications of various polymer systems. *Polymer Reviews*, 55(3), 491–530. <https://doi.org/10.1080/15583724.2014.982821>
- [3] Castro-Garcia, R. H., Maya-Toro, G. A., Jimenez-Diaz, R., Quintero-Perez, H. I., Díaz-Guardia, V. M., Colmenares-Vargas, K. M., ... & Pérez-Romero, R. A. (2016). Polymer flooding to improve volumetric sweep efficiency in waterflooding processes. *CT&F-Ciencia, Tecnología y Futuro*, 6(3), 71–90. <https://doi.org/10.29047/01225383.10>
- [4] Manrique, E., Ahmadi, M., & Samani, S. (2017). Historical and recent observations in polymer floods: an update review. *CT&F-Ciencia, Tecnología y Futuro*, 6(5), 17–48. <https://doi.org/10.29047/01225383.72>
- [5] Mogollon, J. L., & Lokhandwala, T. (2013, July). Rejuvenating viscous oil reservoirs by polymer injection: lessons learned in the field. In *SPE Enhanced Oil Recovery Conference*. Society of Petroleum Engineers, Kuala Lumpur, Malaysia. <https://doi.org/10.2118/165275-MS>
- [6] Algharaib, M., Alajmi, A., & Gharbi, R. (2014). Improving polymer flood performance in high salinity reservoirs. *Journal of Petroleum Science and Engineering*, 115, 17–23. <https://doi.org/10.1016/j.petrol.2014.02.003>
- [7] Green, D. W., & Willhite, G. P. (1998). *Enhanced oil recovery*. Richardson, Texas. SPE Textbook Series Vol. 6. SPE.
- [8] Buchgraber, M., Clemens, T., Castanier, L. M., & Kovscek, A. R. (2009, January). The displacement of viscous oil by associative polymer solutions. In *SPE Annual Technical Conference and Exhibition*. Society of Petroleum Engineers, New Orleans, USA. <https://doi.org/10.2118/122400-MS>
- [9] De Ferrer, M. P. (2001). *Inyección de agua y gas en yacimientos petrolíferos*. Maracaibo, Venezuela: Ediciones Astro Data SA.
- [10] Zerpa, L. E., Queipo, N. V., Pintos, S., & Salager, J. L. (2005). An optimization methodology of alkaline-surfactant-polymer flooding processes using field scale numerical simulation and multiple surrogates. *Journal of Petroleum Science and Engineering*, 47(3–4), 197–208. <https://doi.org/10.1016/j.petrol.2005.03.002>
- [11] Pancharoen, M., Thiele, M. R., & Kovscek, A. R. (2010, April). Inaccessible pore volume of associative polymer floods. In *SPE Improved Oil Recovery Symposium*. Society of Petroleum Engineers. Tulsa, OK, USA. <https://doi.org/10.2118/129910-MS>
- [12] Zhang, L. J., & Yue, X. A. (2008). Displacement of polymer solution on residual oil trapped in dead ends. *Journal of Central South University of Technology*, 15(1), 84–87. <https://doi.org/10.1007/s11771-008-0320-4>
- [13] Luo, J. H., Liu, Y. Z., & Zhu, P. (2006). Polymer solution properties and displacement mechanisms. *Enhanced Oil Recovery-Polymer Flooding*; Shen, P.-P., Liu, Y.-Z., Liu, H.-R., Eds, 1–72.
- [14] Taber, J. J., Martin, F. D., & Seright, R. S. (1997). EOR screening criteria revisited-Part I: Introduction to screening criteria and enhanced recovery field projects. *SPE reservoir engineering*, 12(03), 189–198. <https://doi.org/10.2118/35385-PA>
- [15] Kwak, H. T., Yousef, A. A., & Al-Saleh, S. (2014, April). New insights on the role of multivalent ions in water-carbonate rock interactions. In *SPE Improved Oil Recovery Symposium*. Society of Petroleum Engineers. Tulsa, OK, USA. <https://doi.org/10.2118/169112-MS>
- [16] Delamaide, E. (2014, September). Polymer flooding of heavy oil-from screening to full-field extension. In *SPE Heavy and Extra Heavy Oil Conference: Latin America*. Society of Petroleum Engineers. Medellín, Colombia. <https://doi.org/10.2118/171105-MS>
- [17] Thomas, S. (2008). Enhanced oil recovery-an overview. *Oil & Gas Science and Technology-Revue de l'IFP*, 63(1), 9–19. <https://doi.org/10.2516/ogst:2007060>
- [18] Hu, Z., Haruna, M., Gao, H., Nourafkan, E., & Wen, D. (2017). Rheological properties of partially hydrolyzed polyacrylamide seeded by nanoparticles. *Industrial & Engineering Chemistry Research*, 56(12), 3456–3463. <https://doi.org/10.1021/acs.iecr.6b05036>
- [19] Giraldo, L. J., Giraldo, M. A., Llanos, S., Maya, G., Zabala, R. D., Nassar, N. N., ... & Cortés, F. B. (2017). The effects of SiO₂ nanoparticles on the thermal stability and rheological behavior of hydrolyzed polyacrylamide based polymeric solutions. *Journal of Petroleum Science and Engineering*, 159, 841–852. <https://doi.org/10.1016/j.petrol.2017.10.009>
- [20] Agista, M. N., Guo, K., & Yu, Z. (2018). A state-of-the-art review of nanoparticles application in petroleum with a focus on enhanced oil recovery. *Applied Sciences*, 8(6), 871. <https://doi.org/10.3390/app8060871>
- [21] Ragab, A. M. S. (2014). Investigating the Potential of Nanomaterials for Enhanced Oil Recovery: State of Art. *Journal of Science and Technology*, 6(1). Retrieved from <https://publisher.uthm.edu.my/ojs/index.php/JST/article/view/833>
- [22] Druetta, P., & Picchioni, F. (2019). Polymer and nanoparticles flooding as a new method for Enhanced Oil Recovery. *Journal of Petroleum Science and Engineering*, 177, 479–495. <https://doi.org/10.1016/j.petrol.2019.02.070>
- [23] Cheraghian, G., Nezhad, S. S. K., Kamari, M., Hemmati, M., Masihi, M., & Bazgir, S. (2015). Effect of nanoclay on improved rheology properties of polyacrylamide solutions used in enhanced oil recovery. *Journal of Petroleum Exploration and Production Technology*, 5(2), 189–196. <https://doi.org/10.1007/s13202-014-0125-y>
- [24] Abdulbaki, M., Huh, C., Sepehrnoori, K., Delshad, M., & Varavei, A. (2014). A critical review on use of polymer microgels for conformance control purposes. *Journal of Petroleum Science and Engineering*, 122, 741–753. <https://doi.org/10.1016/j.petrol.2014.06.034>
- [25] Zhuoyan, Z., Quan, X., Hanbing, X., Jian, F., Feng, W., Juedu, A., ... & Dehai, H. (2015, May). Evaluation of the potential of high-temperature, low-salinity polymer flood for the Gao-30 reservoir in the Huabei oilfield, China: experimental and reservoir simulation results. In *Offshore Technology Conference*. Offshore Technology Conference. Houston, TX, USA. <https://doi.org/10.4043/25817-MS>
- [26] Wu, Y., Mahmoudkhani, A., Watson, P., Fenderson, T. R., & Nair, M. (2012, April). Development of new polymers with better performance under conditions of high temperature and high salinity. In *SPE EOR conference at oil and gas West Asia*. Society of Petroleum Engineers. Muscat, Oman. <https://doi.org/10.2118/155653-MS>
- [27] Fan, J. C., Wang, F. C., Chen, J., Zhu, Y. B., Lu, D. T., Liu, H., & Wu, H. A. (2018). Molecular mechanism of viscoelastic polymer enhanced oil recovery in nanopores. *Royal Society open science*, 5(6), 180076. <https://doi.org/10.1098/rsos.180076>
- [28] Zhao F.-L. (1991). *Chemistry in Oil Production*. China. University of Petroleum.
- [29] Thomas, A., Gaillard, N., & Favero, C. (2012). Some key features to consider when studying acrylamide-based polymers for chemical enhanced oil recovery. *Oil & Gas Science and Technology-Revue de l'IFP Energies nouvelles*, 67(6), 887–902. <https://doi.org/10.2516/ogst/2012065>

- [30] Bourdarot, G., & Ghedan, S. G. (2011, October). Modified EOR Screening Criteria as Applied to a Group of Offshore Carbonate Oil Reservoirs. In *SPE Reservoir Characterisation and Simulation Conference and Exhibition*. Society of Petroleum Engineers. Abu Dhabi, UAE. <https://doi.org/10.2118/148323-MS>
- [31] Wu, Y., Mahmoudkhani, A., Watson, P., Fenderson, T. R., & Nair, M. (2012, April). Development of new polymers with better performance under conditions of high temperature and high salinity. In *SPE EOR conference at oil and gas West Asia*. Society of Petroleum Engineers. Muscat, Oman. <https://doi.org/10.2118/155653-MS>
- [32] Han, M., Fuseni, A., Zahrani, B., & Wang, J. (2014, March). Laboratory study on polymers for chemical flooding in carbonate reservoirs. In *SPE EOR Conference at Oil and Gas West Asia*. Society of Petroleum Engineers. Muscat, Oman. <https://doi.org/10.2118/169724-MS>
- [33] Sheng, J. J. (2010). *Modern chemical enhanced oil recovery: theory and practice*. Texas, USA. Gulf Professional Publishing.
- [34] Kurenkov, V. F., Hartan, H. G., & Lobanov, F. I. (2001). Alkaline hydrolysis of polyacrylamide. *Russian Journal of Applied Chemistry*, 74(4), 543-554. <https://doi.org/10.1023/A:1012786826774>
- [35] Devendiran, D. K., & Amirtham, V. A. (2016). A review on preparation, characterization, properties and applications of nanofluids. *Renewable and Sustainable Energy Reviews*, 60, 21-40. <https://doi.org/10.1016/j.rser.2016.01.055>
- [36] Xu, Y., Gao, P., Yang, M., Huang, G., & Wang, B. (2011). Synthesis and aqueous solution properties of a novel nonionic, amphiphilic comb-type polyacrylamide. *Journal of Macromolecular Science, Part B*, 50(9), 1691-1704. <https://doi.org/10.1080/00222348.2010.549043>
- [37] Flew, S., & Sellin, R. H. J. (1993). Non-newtonian flow in porous media-a laboratory study of polyacrylamide solutions. *Journal of non-newtonian fluid mechanics*, 47, 169-210. [https://doi.org/10.1016/0377-0257\(93\)80050-L](https://doi.org/10.1016/0377-0257(93)80050-L)
- [38] Shah, D. O. (Ed.). (1977). *Improved oil recovery by surfactant and polymer flooding*. Amsterdam: Elsevier. <https://doi.org/10.1016/B978-0-126-41750-0.X5001-4>
- [39] Seright, R. S., Fan, T., Wavrik, K., Wan, H., Gaillard, N., & Favéro, C. (2011). Rheology of a new sulfonic associative polymer in porous media. *SPE Reservoir Evaluation & Engineering*, 14(06), 726-734. <https://doi.org/10.2118/141355-PA>
- [40] Niu, Y., Jian, O., Zhu, Z., Wang, G., & Sun, G. (2001, February). Research on hydrophobically associating water-soluble polymer used for EOR. In *SPE International Symposium on Oilfield Chemistry*. Society of Petroleum Engineers. Houston, TX, USA. <https://doi.org/10.2118/65378-MS>
- [41] Zhang, Q., Zhou, J. S., Zhai, Y. A., Liu, F. Q., & Gao, G. (2008). Effect of salt solutions on chain structure of partially hydrolyzed polyacrylamide. *Journal of central south university of technology*, 15(1), 80-83. <https://doi.org/10.1007/s11771-008-0319-x>
- [42] Sabhapondit, A., Borthakur, A., & Haque, I. (2003). Characterization of acrylamide polymers for enhanced oil recovery. *Journal of applied polymer science*, 87(12), 1869-1878. <https://doi.org/10.1002/app.11491>
- [43] Xu, L., Xu, G., Liu, T., Chen, Y., & Gong, H. (2013). The comparison of rheological properties of aqueous welan gum and xanthan gum solutions. *Carbohydrate polymers*, 92(1), 516-522. <https://doi.org/10.1016/j.carbpol.2012.09.082>
- [44] Wang, X., Liu, R., Shao, Z., Miller, J. H., Wakasiki, S., & Lisana, R. (2014, January). A new treatment technique of produced water from polymer flooding. In *IPTC 2014: International Petroleum Technology Conference* (Vol. 2014, No. 1, pp. 1-9). European Association of Geoscientists & Engineers, Doha, Qatar. <https://doi.org/10.2523/IPTC-17455-MS>
- [45] Samanta, A., Bera, A., Ojha, K., & Mandal, A. (2010). Effects of alkali, salts, and surfactant on rheological behavior of partially hydrolyzed polyacrylamide solutions. *Journal of Chemical & Engineering Data*, 55(10), 4315-4322. <https://doi.org/10.1021/jc100458a>
- [46] Szabo, M. T. (1979). An evaluation of water-soluble polymers for secondary oil Recovery-Parts 1 and 2. *Journal of Petroleum Technology*, 31(05), 553-570. <https://doi.org/10.2118/6601-PA>
- [47] Sukpisan, J., Kanatharana, J., Sirivat, A., & Wang, S. Q. (1998). The specific viscosity of partially hydrolyzed polyacrylamide solutions: Effects of degree of hydrolysis, molecular weight, solvent quality and temperature. *Journal of Polymer Science Part B: Polymer Physics*, 36(5), 743-753. [https://doi.org/10.1002/\(SICI\)1099-0488\(19980415\)36:5<743::AID-POLB2>3.0.CO;2-M](https://doi.org/10.1002/(SICI)1099-0488(19980415)36:5<743::AID-POLB2>3.0.CO;2-M)
- [48] Peng, S., & Wu, C. (1999). Light scattering study of the formation and structure of partially hydrolyzed poly (acrylamide)/calcium (II) complexes. *Macromolecules*, 32(3), 585-589. <https://doi.org/10.1021/ma9809031>
- [49] Gong, H., Xu, G., Zhu, Y., Wang, Y., Wu, D., Niu, M., ... & Wang, H. (2009). Influencing factors on the properties of complex systems consisting of hydrolyzed polyacrylamide/triton x-100/cetyl trimethylammonium bromide: viscosity and dynamic interfacial tension studies. *Energy & fuels*, 23(1), 300-305. <https://doi.org/10.1021/ef800546t>
- [50] Rashidi, M., Blokhus, A. M., & Skauge, A. (2010). Viscosity study of salt tolerant polymers. *Journal of applied polymer science*, 117(3), 1551-1557. <https://doi.org/10.1002/app.32011>
- [51] Ghannam, M., & Esmail, N. (2002). Flow behavior of enhanced oil recovery alcoholfool polymers. *Journal of applied polymer science*, 85(14), 2896-2904. <https://doi.org/10.1002/app.10810>
- [52] Hou, J., Liu, Z., Zhang, S., & Yang, J. (2005). The role of viscoelasticity of alkali/surfactant/polymer solutions in enhanced oil recovery. *Journal of Petroleum Science and Engineering*, 47(3-4), 219-235. <https://doi.org/10.1016/j.petrol.2005.04.001>
- [53] Shupe, R. D. (1981). Chemical stability of polyacrylamide polymers. *Journal of Petroleum Technology*, 33(08), 1513-1529. <https://doi.org/10.2118/9299-PA>
- [54] Dupuis, D., Lewandowski, F. Y., Steiert, P., & Wolff, C. (1994). Shear thickening and time-dependent phenomena: The case of polyacrylamide solutions. *Journal of non-newtonian fluid mechanics*, 54, 11-32. [https://doi.org/10.1016/0377-0257\(94\)80013-8](https://doi.org/10.1016/0377-0257(94)80013-8)
- [55] Bradna, P., Quadrat, O., & Dupuis, D. (1995). The influence of salt concentration on negative thixotropy in solutions of partially hydrolyzed polyacrylamide. *Colloid and Polymer Science*, 273(5), 421-425. <https://doi.org/10.1007/BF00656885>
- [56] Broseta, D., Medjahed, F., Lecourtier, J., & Robin, M. (1995). Polymer adsorption/retention in porous media: Effects of core wettability and residual oil. *SPE Advanced Technology Series*, 3(01), 103-112. <https://doi.org/10.2118/24149-PA>
- [57] Martin, F. D. (1986). Mechanical degradation of polyacrylamide solutions in core plugs from several carbonate reservoirs. *SPE Formation Evaluation*, 1(02), 139-150. <https://doi.org/10.2118/12651-PA>
- [58] Zaitoun, A., Makakou, P., Blin, N., Al-Maamari, R. S., Al-Hashmi, A. A. R., & Abdel-Goad, M. (2012). Shear stability of EOR polymers. *SPE Journal*, 17(02), 335-339. <https://doi.org/10.2118/141113-PA>
- [59] Zhong, C., Luo, P., Ye, Z., & Chen, H. (2009). Characterization and solution properties of a novel water-soluble terpolymer for enhanced oil recovery. *Polymer Bulletin*, 62(1), 79-89. <https://doi.org/10.1007/s00289-008-1007-6>
- [60] Nasr-El-Din, H. A., Hawkins, B. F., & Green, K. A. (1991, January). Viscosity behavior of alkaline, surfactant, polyacrylamide solutions used for enhanced oil recovery. In *SPE International Symposium on Oilfield Chemistry*. Society of Petroleum Engineers. Anaheim, CA, USA. <https://doi.org/10.2118/21028-M>
- [61] Xin, X., Xu, G., Gong, H., Bai, Y., & Tan, Y. (2008). Interaction between sodium oleate and partially hydrolyzed polyacrylamide: A rheological study. *Colloids and Surfaces A: Physicochemical and Engineering Aspects*, 326(1-2), 1-9. <https://doi.org/10.1016/j.colsurfa.2008.05.009>
- [62] Albonico, P., & Lockhart, T. P. (1993, January). Divalent ion-resistant polymer gels for high-temperature applications: syneresis inhibiting additives. In *SPE International Symposium on Oilfield Chemistry*. Society of Petroleum Engineers. New Orleans, USA. <https://doi.org/10.2118/25220-MS>
- [63] Ghannam, M. T., & Esmail, M. N. (1998). Rheological properties of aqueous polyacrylamide solutions. *Journal of applied polymer science*, 69(8), 1587-1597. [https://doi.org/10.1002/\(SICI\)1097-4628\(19980822\)69:8<1587::AID-APP13>3.0.CO;2-S](https://doi.org/10.1002/(SICI)1097-4628(19980822)69:8<1587::AID-APP13>3.0.CO;2-S)
- [64] Lewandowska, K. (2007). Comparative studies of rheological properties of polyacrylamide and partially hydrolyzed polyacrylamide solutions. *Journal of applied polymer science*, 103(4), 2235-2241. <https://doi.org/10.1002/app.25247>
- [65] Hu, Y., Wang, S. Q., & Jamieson, A. M. (1995). Rheological and rheochemical studies of shear-thickening polyacrylamide solutions. *Macromolecules*, 28(6), 1847-1853. <https://doi.org/10.1021/ma00110a019>
- [66] Martin, F. D., Hatch, M. J., Shepitka, J. S., & Ward, J. S. (1983, June). Improved water-soluble polymers for enhanced recovery of oil. In *SPE oilfield and geothermal chemistry symposium*. Society of Petroleum Engineers. Denver, Colorado, USA. <https://doi.org/10.2118/11786-MS>
- [67] Levitt, D., & Pope, G. A. (2008, April). Selection and screening of polymers for enhanced-oil recovery. In *SPE symposium on improved oil recovery*. Society of Petroleum Engineers. Tulsa, Oklahoma, USA. <https://doi.org/10.2118/113845-MS>
- [68] Levitt, D. B., Pope, G. A., & Jouenne, S. (2011). Chemical degradation of polyacrylamide polymers under alkaline conditions. *SPE Reservoir Evaluation & Engineering*, 14(03), 281-286. <https://doi.org/10.2118/129879-PA>
- [69] Moradi-Araghi, A., & Doe, P. H. (1987). Hydrolysis and precipitation of polyacrylamides in hard brines at elevated temperatures. *SPE Reservoir Engineering*, 2(02), 189-198. <https://doi.org/10.2118/13033-PA>
- [70] Zaitoun, A., & Potie, B. (1983, June). Limiting conditions for the use of hydrolyzed polyacrylamides in brines containing divalent ions. In *SPE Oilfield and Geothermal Chemistry Symposium*. Society of Petroleum Engineers. Denver, Colorado, USA. <https://doi.org/10.2118/11785-MS>
- [71] Muller, G. (1981). Thermal stability of high-molecular-weight polyacrylamide aqueous solutions. *Polymer Bulletin*, 5(1), 31-37. <https://doi.org/10.1007/BF00255084>
- [72] Ryles, R. G. (1988). Chemical stability limits of water-soluble polymers used in oil recovery processes. *SPE reservoir engineering*, 3(01), 23-34. <https://doi.org/10.2118/13585-PA>
- [73] Lu, H., Feng, Y., Zhang, T., & Huang, Z. (2010). Retention behaviors of hydrophobically associating polyacrylamide prepared via inverse microemulsion polymerization through porous media. *Journal of Macromolecular Science, Part A: Pure and Applied Chemistry*, 47(6), 602-607. <https://doi.org/10.1080/10601321003742105>

- [74] Wu, Y., Wang, K. S., Hu, Z., Bai, B., Shuler, P. J., & Tang, Y. (2009, October). A new method for fast screening of long term thermal stability of water-soluble polymers for reservoir conformance control. In *SPE Annual Technical Conference and Exhibition*. Society of Petroleum Engineers. New Orleans, Louisiana, USA. <https://doi.org/10.2118/124257-MS>
- [75] K. S. Sorbie (1991). *Polymer-Improved Oil Recovery*. Netherlands: Springer. <https://doi.org/10.1007/978-94-011-3044-8>.
- [76] Gröllmann, U., & Schnabel, W. (1982). Free radical-induced oxidative degradation of polyacrylamide in aqueous solution. *Polymer Degradation and Stability*, 4(3), 203-212. [https://doi.org/10.1016/0141-3910\(82\)90027-1](https://doi.org/10.1016/0141-3910(82)90027-1)
- [77] Moradi-Araghi, A., Cleveland, D. H., & Westerman, I. J. (1987, February). Development and evaluation of eor polymers suitable for hostile environments: II- Copolymers of acrylamide and sodium AMPS. In *SPE International Symposium on Oilfield Chemistry*. Society of Petroleum Engineers. San Antonio, TX, USA. <https://doi.org/10.2118/16273-MS>
- [78] Sheng, J. J., Leonhardt, B., & Azri, N. (2015). Status of polymer-flooding technology. *Journal of Canadian petroleum technology*, 54(02), 116-126. <https://doi.org/10.2118/174541-PA>
- [79] T Chen, T., Song, Z., Fan, Y., Hu, C., Qiu, L., & Tang, J. (1998). A pilot test of polymer flooding in an elevated-temperature reservoir. *SPE Reservoir Evaluation & Engineering*, 1(01), 24-29. <https://doi.org/10.2118/36708-PA>
- [80] Han, M., AlSofi, A., Fuseni, A., Zhou, X., & Hassan, S. (2013, March). Development of chemical EOR formulations for a high temperature and high salinity carbonate reservoir. In *IPTC 2013: International Petroleum Technology Conference*. European Association of Geoscientists & Engineers. Beijing, China. <https://doi.org/10.2523/IPTC-17084-MS>
- [81] Khune, G. D., Donaruma, L. G., Hatch, M. J., Kilmer, N. H., Shepitka, J. S., & Martin, F. D. (1985). Modified acrylamide polymers for enhanced oil recovery. *Journal of applied polymer science*, 30(2), 875-885. <https://doi.org/10.1002/app.1985.070300234>
- [82] Doe, P. H., Moradi-Araghi, A., Shaw, J. E., & Stahl, G. A. (1987). Development and evaluation of EOR polymers suitable for hostile environments part 1: Copolymers of vinylpyrrolidone and acrylamide. *SPE Reservoir Engineering*, 2(04), 461-467. <https://doi.org/10.2118/14233-PA>
- [83] Fernandez, I. J. (2005, February). Evaluation of cationic water-soluble polymers with improved thermal stability. In *SPE International Symposium on Oilfield Chemistry*. Society of Petroleum Engineers. The Woodlands, Texas, USA. <https://doi.org/10.2118/93003-MS>
- [84] B. Wei. (2016). Advances in Polymer Flooding. In El-Hamid, M. (Ed.), *Viscoelastic and Viscoelastic Materials*. IntechOpen. <https://doi.org/10.5772/64069>
- [85] Vermolen, E., Van Haasterecht, M. J., Masalmeh, S. K., Faber, M. J., Boersma, D. M., & Gruenenfelder, M. A. (2011, September). Pushing the envelope for polymer flooding towards high-temperature and high-salinity reservoirs with polyacrylamide based ter-polymers. In *SPE Middle East Oil and Gas Show and Conference*. Society of Petroleum Engineers. Manama, Baharein. <https://doi.org/10.2118/141497-MS>
- [86] Pizzinelli, C. S., Masserano, F., Dresda, S., Cimino, R., Braccalenti, E., & El Rahman, A. A. (2015, March). Polymer injection: EOR application in North African field from lab analysis to project start-up. In *Offshore Mediterranean Conference and Exhibition*. Offshore Mediterranean Conference. Ravenna, Italy.
- [87] Kudaibergenov, S. E., & Ciferri, A. (2007). Natural and Synthetic Polyampholytes. 2: Functions and Applications. *Macromolecular rapid communications*, 28(20), 1969-1986. <https://doi.org/10.1002/marc.200700197>
- [88] Lara-Ceniceros, A. C., Rivera-Vallejo, C., & Jiménez-Regalado, E. J. (2007). Synthesis, characterization and rheological properties of three different associative polymers obtained by micellar polymerization. *Polymer Bulletin*, 58(2), 425-433. <https://doi.org/10.1007/s00289-006-0675-3>
- [89] Moradi-Araghi, A., Cleveland, D. H., & Westerman, I. J. (1987, February). Development and evaluation of eor polymers suitable for hostile environments: II- Copolymers of acrylamide and sodium AMPS. In *SPE International Symposium on Oilfield Chemistry*. Society of Petroleum Engineers. San Antonio, Texas, USA. <https://doi.org/10.2118/16273-MS>
- [90] Parker Jr, W. O., & Lezzi, A. (1993). Hydrolysis of sodium-2-acrylamido-2-methylpropanesulfonate copolymers at elevated temperature in aqueous solution via ¹³C nmr spectroscopy. *Polymer*, 34(23), 4913-4918. [https://doi.org/10.1016/0032-3861\(93\)90018-6](https://doi.org/10.1016/0032-3861(93)90018-6)
- [91] Caram, Y., Bautista, F., Puig, J. E., & Manero, O. (2006). On the rheological modeling of associative polymers. *Rheologica acta*, 46(1), 45-57. <https://doi.org/10.1007/s00397-005-0066-y>
- [92] Zhang, P., Wang, Y., Yang, Y., Zhang, J., Cao, X., & Song, X. (2012). The effect of microstructure on performance of associative polymer: In solution and porous media. *Journal of Petroleum Science and Engineering*, 90, 12-17. <https://doi.org/10.1016/j.petrol.2012.04.004>
- [93] Lu, H., Feng, Y., & Huang, Z. (2008). Association and effective hydrodynamic thickness of hydrophobically associating polyacrylamide through porous media. *Journal of applied polymer science*, 110(3), 1837-1843. <https://doi.org/10.1002/app.28596>
- [94] Pancharoen, M. (2009). *Physical properties of associative polymer solutions* (Master of Science Thesis). Stanford University, Department of Energy Resources Engineering, Stanford, California, USA.
- [95] Han, M., Xiang, W., Zhang, J., Jiang, W., & Sun, F. (2006, December). Application of EOR technology by means of polymer flooding in Bohai Oilfields. In *International oil & gas conference and exhibition in China*. Society of Petroleum Engineers. Beijing, China. <https://doi.org/10.2118/104432-MS>
- [96] Tang, J.-X., Cheng, T.-L., He, J.-S., and Peng, K.-Z. (1998). Relative permeabilities in polymer flooding. *Chemical Flooding Symposium—Research Results during the Eighth Five-Year Period (1991–1995)*, Vol. I. Petroleum Industry Press.
- [97] Gao, C., Shi, J., & Zhao, F. (2014). Successful polymer flooding and surfactant-polymer flooding projects at Shengli Oilfield from 1992 to 2012. *Journal of petroleum exploration and production technology*, 4(1), 1-8. <https://doi.org/10.1007/s13202-013-0069-7>
- [98] Wang, Y., Luo, J., Bo, R., Wang, P., & Liu, Y. (2003). KYPAM Salt-resistant Comb-shape Polymer Application in Oilfield. *Chemical Industry and Engineering Progress*, 22(5), 509-511. Retrieved from: http://caod.oriprobe.com/articles/6312612/KYPAM_Salt_resistant_Comb_shape_Polymer_Application_in_Oilfield.htm
- [99] Gaillard, N., Giovannetti, B., Favero, C., Caritey, J. P., Dupuis, G., & Zaitoun, A. (2014, April). New water soluble anionic NVP acrylamide terpolymers for use in harsh EOR conditions. In *SPE Improved Oil Recovery Symposium*. Society of Petroleum Engineers. Tulsa, Oklahoma, USA. <https://doi.org/10.2118/169108-MS>
- [100] Silva, G. G., De Oliveira, A. L., Caliman, V., Viana, M. M., & Soares, M. C. F. (2013, October). Improvement of viscosity and stability of polyacrylamide aqueous solution using carbon black as a nano-additive. In *OTC Brasil*. Offshore Technology Conference. Rio de Janeiro, Brazil. <https://doi.org/10.4043/24443-MS>
- [101] ShamsiJazeyi, H., Miller, C. A., Wong, M. S., Tour, J. M., & Verduzco, R. (2014). Polymer-coated nanoparticles for enhanced oil recovery. *Journal of applied polymer science*, 131(15). <https://doi.org/10.1002/app.40576>
- [102] Sun, X., Zhang, Y., Chen, G., & Gai, Z. (2017). Application of nanoparticles in enhanced oil recovery: a critical review of recent progress. *Energies*, 10(3), 345. <https://doi.org/10.3390/en10030345>
- [103] Bera, A., & Belhaj, H. (2016). Application of nanotechnology by means of nanoparticles and nanodispersions in oil recovery-A comprehensive review. *Journal of Natural Gas Science and Engineering*, 34, 1284-1309. <https://doi.org/10.1016/j.jngse.2016.08.023>
- [104] Choi, S. U. (2008). Nanofluids: A new field of scientific research and innovative applications. *Heat Transfer Engineering*, 29(5), 429-431. <https://doi.org/10.1080/01457630701850778>
- [105] Devendiran, D. K., & Amirtham, V. A. (2016). A review on preparation, characterization, properties and applications of nanofluids. *Renewable and Sustainable Energy Reviews*, 60, 21-40. <https://doi.org/10.1016/j.rser.2016.01.055>
- [106] Ghadimi, A., Saidur, R., & Metselaar, H. S. C. (2011). A review of nanofluid stability properties and characterization in stationary conditions. *International journal of heat and mass transfer*, 54(17-18), 4051-4068. <https://doi.org/10.1016/j.ijheatmasstransfer.2011.04.014>
- [107] Huminc, G., & Huminc, A. (2012). Application of nanofluids in heat exchangers: A review. *Renewable and Sustainable Energy Reviews*, 16(8), 5625-5638. <https://doi.org/10.1016/j.rser.2012.05.023>
- [108] Hauser, E. A. (1955). The history of colloid science: In memory of Wolfgang Ostwald. *Journal of chemical education*, 32(1), 2. <https://doi.org/10.1021/ed032p2>
- [109] Keblinksi, P., Eastman, J. A., & Cahill, D. G. (2005). Nanofluids for thermal transport. *Materials today*, 8(6), 36-44. [https://doi.org/10.1016/S1369-7021\(05\)70936-6](https://doi.org/10.1016/S1369-7021(05)70936-6)
- [110] Suresh, S., Venkataraj, K. P., Selvakumar, P., & Chandrasekar, M. (2012). Effect of Al₂O₃-Cu/water hybrid nanofluid in heat transfer. *Experimental Thermal and Fluid Science*, 38, 54-60. <https://doi.org/10.1016/j.expthermflusci.2011.11.007>
- [111] Oh, S. T., Lee, J. S., Sekino, T., & Niihara, K. (2001). Fabrication of Cu dispersed Al₂O₃ nanocomposites using Al₂O₃/CuO and Al₂O₃/Cu-nitrate mixtures. *Scripta materialia*, 44(8-9), 2117-2120. [https://doi.org/10.1016/S1359-6462\(01\)00890-9](https://doi.org/10.1016/S1359-6462(01)00890-9)
- [112] Li, H., Ha, C. S., & Kim, I. (2009). Fabrication of carbon nanotube/SiO₂ and carbon nanotube/SiO₂/Ag nanoparticles hybrids by using plasma treatment. *Nanoscale research letters*, 4(11), 1384-1388. <https://doi.org/10.1007/s11671-009-9409-4>
- [113] Guo, S., Dong, S., & Wang, E. (2008). Gold/platinum hybrid nanoparticles supported on multiwalled carbon nanotube/silica coaxial nanocables: preparation and application as electrocatalysts for oxygen reduction. *The Journal of Physical Chemistry C*, 112(7), 2389-2393. <https://doi.org/10.1021/jp0772629>
- [114] Chegenizadeh, N., Saeedi, A., & Xie, Q. (2016). Application of nanotechnology for enhancing oil recovery-A review. *Petroleum*, 2(4), 324-333. <https://doi.org/10.1016/j.petlm.2016.10.002>
- [115] Suleimanov, B. A., Ismailov, F. S., & Veliyev, E. F. (2011). Nanofluid for enhanced oil recovery. *Journal of Petroleum Science and Engineering*, 78(2), 431-437. <https://doi.org/10.1016/j.petrol.2011.06.014>
- [116] Dong, H., Ye, P., Zhong, M., Pietrasik, J., Drumright, R., & Matyjaszewski, K. (2010). Superhydrophilic Surfaces via Polymer-SiO₂ Nanocomposites. *Langmuir*, 26(19), 15567-15573. <https://doi.org/10.1021/la102145s>

- [117]Maghzi, A., Kharrat, R., Mohebbi, A., & Ghazanfari, M. H. (2014). The impact of silica nanoparticles on the performance of polymer solution in presence of salts in polymer flooding for heavy oil recovery. *Fuel*, 123, 123-132. <https://doi.org/10.1016/j.fuel.2014.01.017>
- [118]Hendraningrat, L., Li, S., & Torsæter, O. (2013). A coreflood investigation of nanofluid enhanced oil recovery. *Journal of Petroleum Science and Engineering*, 111, 128-138. <https://doi.org/10.1016/j.petrol.2013.07.003>
- [119]Hendraningrat, L., & Torsæter, O. (2014, October). Understanding fluid-fluid and fluid-rock interactions in the presence of hydrophilic nanoparticles at various conditions. In *SPE Asia Pacific Oil & Gas Conference and Exhibition*. Society of Petroleum Engineers. Adelaide, Australia. <https://doi.org/10.2118/171407-MS>
- [120]El-Diasty, A. I. (2015, August). The potential of nanoparticles to improve oil recovery in bahariya formation, Egypt: An experimental study. In *SPE Asia Pacific enhanced oil recovery conference*. Society of Petroleum Engineers. Kuala Lumpur, Malaysia. <https://doi.org/10.2118/174599-M>
- [121]Hendraningrat, L., Li, S., & Torsater, O. (2013, September). Effect of some parameters influencing enhanced oil recovery process using silica nanoparticles: an experimental investigation. In *SPE Reservoir Characterization and Simulation Conference and Exhibition*. Society of Petroleum Engineers. Abu Dhabi, UAE. <https://doi.org/10.2118/165955-MS>
- [122]Ragab, A. M. S., & Hannora, A. E. (2015, September). An experimental investigation of silica nano particles for enhanced oil recovery applications. In *SPE North Africa technical conference and exhibition*. Society of Petroleum Engineers. Cairo, Egypt. <https://doi.org/10.2118/175829-MS>
- [123]Youssif, M. I., El-Maghraby, R. M., Saleh, S. M., & Elgibaly, A. (2018). Silica nanofluid flooding for enhanced oil recovery in sandstone rocks. *Egyptian Journal of Petroleum*, 27(1), 105-110. <https://doi.org/10.1016/j.ejpe.2017.01.006>
- [124]Llamos, S., Manrique, E. Quintero, H. & Castro, R. (2019, November). ¿Es la nanotecnología escalable a un proceso convencional de inyección de polímero? nanotecnología aplicada a procesos de recuperación mejorada de petróleo. In *7mo Congreso de Producción y Desarrollo de Reservas*. Instituto Argentino del Petróleo y del Gas. Mar del Plata, Argentina.
- [125]Irfan, S. A., Shafie, A., Yahya, N., & Zainuddin, N. (2019). Mathematical Modeling and Simulation of Nanoparticle-Assisted Enhanced Oil Recovery—A Review. *Energies*, 12(8), 1575. <https://doi.org/10.3390/en12081575>
- [126]Alomair, O. A., Matar, K. M., & Alsaeed, Y. H. (2014, October). Nanofluids application for heavy oil recovery. In *SPE Asia Pacific oil & gas conference and exhibition*. Society of Petroleum Engineers. Adelaide, Australia. <https://doi.org/10.2118/171539-MS>
- [127]Salem Ragab, A. M., & Hannora, A. E. (2015, October). A Comparative investigation of nano particle effects for improved oil recovery—experimental work. In *SPE Kuwait oil and gas show and conference*. Society of Petroleum Engineers. Mishref, Kuwait. <https://doi.org/10.2118/175395-MS>
- [128]Torsater, O., Engeset, B., Hendraningrat, L., & Suwarno, S. (2012, January). Improved oil recovery by nanofluids flooding: an experimental study. In *SPE Kuwait international petroleum conference and exhibition*. Society of Petroleum Engineers. Kuwait City, Kuwait. <https://doi.org/10.2118/163335-MS>
- [129]Maghzi, A., Mohammadi, S., Ghazanfari, M. H., Kharrat, R., & Masihi, M. (2012). Monitoring wettability alteration by silica nanoparticles during water flooding to heavy oils in five-spot systems: A pore-level investigation. *Experimental Thermal and Fluid Science*, 40, 168-176. <https://doi.org/10.1016/j.expthermflusci.2012.03.004>
- [130]Hendraningrat, L., Li, S., & Torsater, O. (2013, April). A coreflood investigation of nanofluid enhanced oil recovery in low-medium permeability Berea sandstone. In *SPE International Symposium on Oilfield Chemistry*. Society of Petroleum Engineers. The Woodlands, Texas, USA. <https://doi.org/10.2118/164106-MS>
- [131]Li, S., Hendraningrat, L., & Torsæter, O. (2013, March). Improved oil recovery by hydrophilic silica nanoparticles suspension: 2 phase flow experimental studies. In *Interntaional Petroleum Technology Conference*. International Petroleum Technology Conference. Beijing, China. <https://doi.org/10.2523/IPTC-16707-MS>
- [132]Hendraningrat, L., & Torsæter, O. (2014, March). Unlocking the potential of metal oxides nanoparticles to enhance the oil recovery. In *Offshore Technology Conference-Asia*. Offshore Technology Conference. Kuala Lumpur, Malaysia. <https://doi.org/10.4043/24696-MS>
- [133]Salem Ragab, A. M., & Hannora, A. E. (2015, October). A Comparative investigation of nano particle effects for improved oil recovery—experimental work. In *SPE Kuwait oil and gas show and conference*. Society of Petroleum Engineers. Mishref, Kuwait. <https://doi.org/10.2118/175395-MS>
- [134]Tarek, M., & El-Banbi, A. H. (2015, September). Comprehensive investigation of effects of nano-fluid mixtures to enhance oil recovery. In *SPE North Africa technical conference and exhibition*. Society of Petroleum Engineers. Cairo, Egypt. <https://doi.org/10.2118/175835-MS>
- [135]Li, S., Genys, M., Wang, K., & Torsæter, O. (2015, September). Experimental study of wettability alteration during nanofluid enhanced oil recovery process and its effect on oil recovery. In *SPE Reservoir Characterisation and Simulation Conference and Exhibition*. Society of Petroleum Engineers. Abu Dhabi, UAE. <https://doi.org/10.2118/175610-MS>
- [136]Roustaei, A., & Bagherzadeh, H. (2015). Experimental investigation of SiO₂ nanoparticles on enhanced oil recovery of carbonate reservoirs. *Journal of Petroleum Exploration and Production Technology*, 5(1), 27-33. <https://doi.org/10.1007/s13202-014-0120-3>
- [137]Mohebbifar, M., Ghazanfari, M. H., & Vossoughi, M. (2015). Experimental investigation of nano-biomaterial applications for heavy oil recovery in shaly porous models: A pore-level study. *Journal of Energy Resources Technology*, 137(1). <https://doi.org/10.1115/1.4028270>
- [138]Kazemzadeh, Y., Eshraghi, S. E., Kazemi, K., Sourani, S., Mehrabi, M., & Ahmadi, Y. (2015). Behavior of asphaltene adsorption onto the metal oxide nanoparticle surface and its effect on heavy oil recovery. *Industrial & Engineering Chemistry Research*, 54(1), 233-239. <https://doi.org/10.1021/ie503797g>
- [139]El-Diasty, A. I. (2015, August). The potential of nanoparticles to improve oil recovery in bahariya formation, Egypt: An experimental study. In *SPE Asia Pacific enhanced oil recovery conference*. Society of Petroleum Engineers. Kuala Lumpur, Malaysia. <https://doi.org/10.2118/174599-MS>
- [140]Tarek, M. (2015, September). Investigating nano-fluid mixture effects to enhance oil recovery. In *SPE Annual Technical Conference and Exhibition*. Society of Petroleum Engineers. Houston, Texas, USA. <https://doi.org/10.2118/178739-STU>
- [141]X. Sun, Y. Zhang, G. Chen, and Z. Gai. Application of Nanoparticles in Enhanced Oil Recovery: A Critical Review of Recent Progress, 2017. <https://doi.org/10.3390/en10030345>.
- [142]Franco, C. A., Zabala, R., & Cortés, F. B. (2017). Nanotechnology applied to the enhancement of oil and gas productivity and recovery of Colombian fields. *Journal of Petroleum Science and Engineering*, 157, 39-55. <https://doi.org/10.1016/j.petrol.2017.07.004>
- [143]Zabala, R. F. C. A., Franco, C. A., & Cortés, F. B. (2016, April). Application of nanofluids for improving oil mobility in heavy oil and extra-heavy oil: a field test. In *SPE improved oil recovery conference*. Society of Petroleum Engineers. Tulsa, Oklahoma, USA. <https://doi.org/10.2118/179677-MS>
- [144]Gracia, R., Marradi, M., Cossío, U., Benito, A., Pérez-San Vicente, A., Gómez-Vallejo, V., ... & Loinaz, I. (2017). Synthesis and functionalization of dextran-based single-chain nanoparticles in aqueous media. *Journal of Materials Chemistry B*, 5(6), 1143-1147. <https://doi.org/10.1039/C6TB02773C>
- [145]Cheraghian, G., & Khalilnezhad, S. S. (2015). Effect of nanoclay on heavy oil recovery during polymer flooding. *Petroleum Science and Technology*, 33(9), 999-1007. <https://doi.org/10.1080/10916466.2015.1014962>
- [146]Rahman, I. A., & Padavettan, V. (2012). Synthesis of silica nanoparticles by sol-gel: size-dependent properties, surface modification, and applications in silica-polymer nanocomposites—a review. *Journal of Nanomaterials*, 2012. <https://doi.org/10.1155/2012/132424>.
- [147]Gbadamosi, A. O., Junin, R., Manan, M. A., Yekeen, N., & Augustine, A. (2019). Hybrid suspension of polymer and nanoparticles for enhanced oil recovery. *Polymer Bulletin*, 76(12), 6193-6230. <https://doi.org/10.1007/s00289-019-02713-2>
- [148]Mallakpour, S., & Naghdi, M. (2018). Polymer/SiO₂ nanocomposites: Production and applications. *Progress in Materials Science*, 97, 409-447. <https://doi.org/10.1016/j.pmatsci.2018.04.002>
- [149]Qiao, R., Deng, H., Putz, K. W., & Brinson, L. C. (2011). Effect of particle agglomeration and interphase on the glass transition temperature of polymer nanocomposites. *Journal of Polymer Science Part B: Polymer Physics*, 49(10), 740-748. <https://doi.org/10.1002/polb.22236>
- [150]Nguyen, P. T., Do, B. P. H., Pham, D. K., Nguyen, Q. T., Dao, D. Q. P., & Nguyen, H. A. (2012, June). Evaluation on the EOR potential capacity of the synthesized composite silica-core/polymer-shell nanoparticles blended with surfactant systems for the HPHT offshore reservoir conditions. In *SPE International Oilfield Nanotechnology Conference and Exhibition*. Society of Petroleum Engineers. Noordwijk, The Netherlands. <https://doi.org/10.2118/157127-MS>
- [151]R. Zabala, L. J. Giraldo, M. A. Giraldo, S. Llanos, G. Maya, R. Castro, C. A. Franco, F. B. Cortés, C. Castillo, J. Jimenez and C. Patiño. Improving the polymer injection technique and Enhanced Oil Recovery process due to synergy between Nanoparticles (Np) and Polymers, in *Congreso Colombiano del Petróleo organizado por ACIPET en Bogotá DCC*, 2017.
- [152]Maghzi, A., Mohebbi, A., Kharrat, R., & Ghazanfari, M. H. (2013). An experimental investigation of silica nanoparticles effect on the rheological behavior of polyacrylamide solution to enhance heavy oil recovery. *Petroleum science and technology*, 31(5), 500-508. <https://doi.org/10.1080/10916466.2010.518191>
- [153]Nguyen, P. T., Do, B. P. H., Pham, D. K., Nguyen, Q. T., Dao, D. Q. P., & Nguyen, H. A. (2012, January). Evaluation on the EOR potential capacity of the synthesized composite silica-core/polymer-shell nanoparticles blended with surfactant systems for the HPHT offshore reservoir conditions. In *SPE International Oilfield Nanotechnology Conference and Exhibition*. Society of Petroleum Engineers. Noordwijk, The Netherlands. <https://doi.org/10.2118/157127-MS>
- [154]Zhu, D., Han, Y., Zhang, J., Li, X., & Feng, Y. (2014). Enhancing rheological properties of hydrophobically associative polyacrylamide aqueous solutions by hybridizing with silica nanoparticles. *Journal of Applied Polymer Science*, 131(19). <https://doi.org/10.1002/app.40876>.
- [155]Zhu, D., Wei, L., Wang, B., & Feng, Y. (2014). Aqueous hybrids of silica nanoparticles and hydrophobically

- associating hydrolyzed polyacrylamide used for EOR in High-Temperature and High-Salinity reservoirs, *Energies*, 7(6), 3858-3871. <https://doi.org/10.3390/en7063858>.
- [156]Yousefvand, H., & Jafari, A. J. P. M. S. (2015). Enhanced Oil Recovery Using Polymer / nanosilica. *Procedia Materials Science*, 11, 565-570. <https://doi.org/10.1016/j.mspro.2015.11.068>.
- [157]Kim, I., Worthen, A. J., Johnston, K. P., DiCarlo, D. A., & Huh, C. (2016). Size-dependent properties of silica nanoparticles for Pickering stabilization of emulsions and foams. *Journal of Nanoparticle Research*, 18(4), 82. <https://doi.org/10.1007/s11051-016-3395-0>.
- [158]Ponnappati, R., Karazincir, O., Dao, E., Ng, R., Mohanty, K. K., & Krishnamoorti, R. (2011). Polymer-Functionalized nanoparticles for improving waterflood sweep efficiency: Characterization and transport properties. *Industrial & engineering chemistry research*, 50(23), 13030-13036. <https://doi.org/10.1021/ie2019257>.
- [159]Rodriguez, R., Herrera, R., Bourlinos, A. B., Li, R., Amassian, A., Archer, L. A., & Giannelis, E. P. (2010). The Synthesis and Properties of Nanoscale Ionic Materials. *Applied Organometallic Chemistry*, 24(8), 581-589. <https://doi.org/10.1002/aoc.1625>.
- [160]Tanaka, H., Araki, T., Koyama, T., & Nishikawa, Y. (2005). Universality of Viscoelastic Phase Separation in Soft Matter. *Journal of Physics: Condensed Matter*, 17(45), S3195-S3204. <https://doi.org/10.1088/0953-8984/17/45/002>.
- [161]Rodriguez, R., Herrera, R., Archer, L. A., & Giannelis, E. P. (2008). Nanoscale Ionic Materials. *Advanced Materials*, 20(22), 4353-4358. <https://doi.org/10.1002/adma.200801975>.
- [162]Pu, W. F., Liu, R., Wang, K. Y., Li, K. X., Yan, Z. P., Li, B., & Zhao, L. (2015). Water soluble Core-Shell hyperbranched polymers for Enhanced Oil Recovery. *Industrial & Engineering Chemistry Research*, 54(3), 798-807. <https://doi.org/10.1021/ie5039693>.
- [163]Lai, N., Guo, X., Zhou, N., & Xu, Q. (2016). Shear resistance properties of modified Nano-SiO₂/AA/AM copolymer oil displacement agent. *Energies*, 9(12), 1-13. <https://doi.org/10.3390/en9121037>.
- [164]Liu, R., Pu, W. F., & Du, D. J. (2017). Synthesis and characterization of core-shell associative polymer that prepared by oilfield formation water for chemical flooding. *Journal of industrial and engineering chemistry*, 46, 80-90. <https://doi.org/10.1016/j.jiec.2016.10.018>.
- [165]Dorigato, A., D'amato, M., & Pegoretti, A. (2012). Thermo-mechanical properties of high density polyethylene - Fumed silica nanocomposites: Effect of filler surface area and treatment. *Journal of Polymer Research*, 19(6), 1-11. <https://doi.org/10.1007/s10965-012-9889-2>.
- [166]Peña-Bahamonde, J., San-Miguel, V., Cabanelas, J. C., & Rodrigues, D. F. (2017). Biological Degradation and Biostability of Nanocomposites Based on Polysulfone with Different Concentrations of Reduced Graphene Oxide. *Macromolecular Materials and Engineering*, 303(2), 1700359. <https://doi.org/10.1002/mame.201700359>.
- [167]Rinoldi, C., Kijeńska, E., Chlanda, A., Choinska, E., Khenoussi, N., Tamayol, A., ... & Swieszkowski, W. (2018). Nanobead-on-string composites for tendon tissue engineering. *Journal of Materials Chemistry B*, 6(19), 3116-3127. <https://doi.org/10.1039/C8TB00246K>.
- [168]Caicedo, C., Melo-López, L., Cabello-Alvarado, C., Cruz-Delgado, V. J., & Ávila-Orta, C. A. (2019). 'Biodegradable polymer nanocomposites applied to technical textiles: A review', *DYNA*, 86(211), 288-299. <https://doi.org/10.15446/dyna.v86n211.80230>
- [169]Maiti, P., Batt, C., & Giannelis, E. (2002). Biodegradable Polyester / Layered Silicate Nanocomposites. *MRS Proceedings*, 740, I5.3. <https://doi.org/10.1557/PROC-740-I5.3>.
- [170]Pandey, J. K., Reddy, K. R., Kumar, A. P., & Singh, R. P. (2005). An overview on the degradability of polymer nanocomposites. *Polymer degradation and stability*, 88(2), 234-250. <https://doi.org/10.1016/j.polymdegradstab.2004.09.013>.
- [171]Lai, N., Wu, T., Ye, Z., Zhou, N., Xu, Q., & Zeng, F. (2016). Preparation and properties of hyperbranched polymer containing functionalized Nano - SiO₂ for Low - Moderate permeability reservoirs. *Russian Journal of Applied Chemistry*, 89(10), 1681-1693. <https://doi.org/10.1134/S1070427216100189>.
- [172]Lai, N., Wu, T., Ye, Z., Zhang, Y., Zhou, N., & Zeng, F. (2016). Hybrid hyperbranched polymer based on modified Nano-SiO₂ for Enhanced Oil Recovery. *Chemistry Letters*, 45(10), 1189-1191. <https://doi.org/10.1246/cl.160554>.
- [173]Ruiz-Cañas, M. C., Quintero, H. I., Corredor, L. M., Manrique, E., & Romero Bohórquez, A. R. (2020). New Nanohybrid Based on Hydrolyzed Polyacrylamide and Silica Nanoparticles : Morphological, Structural and Thermal Properties. *Polymers*, 12(5), 1152. <https://doi.org/10.3390/polym12051152>.
- [174]Ruiz-Cañas, M. C., Manrique, E., Romero, A., & Quintero, H. (2020). Hybrid Nanomaterials For Enhanced Oil Recovery: New Alternatives For Polymer Thermal Degradation. In *SPE Latin American and Caribbean Petroleum Engineering Conference*. Society of Petroleum Engineers. <https://doi.org/10.2118/198975-MS>.
- [175]Quintero-Perez, H. I., Corredor, L. M., Castro-García, R. H., Manrique, E., Ruiz-Cañas, M. C., & Romero-Bohorquez, A. R. (2020). *Síntesis de nanohíbridos SiO₂-PAM por el método de amidiación para aplicación en procesos de recobro mejorado de petróleo*. Producto tecnológico. Ecopetrol.

AUTHORS

María-Carolina Ruiz-Cañas

Affiliation:
Universidad Industrial de Santander–Alianza UIS – ECP, Piedecuesta, Colombia
ORCID: <https://orcid.org/0000-0001-7613-314X>
e-mail: ing.ruizcanasmc@gmail.com

Henderson-Iván Quintero-Perez

Affiliation:
Ecopetrol S.A. - Instituto Colombiano del Petróleo (ICP), Piedecuesta, Colombia.
ORCID: <https://orcid.org/0000-0002-4177-442X>
e-mail: henderson.quintero@ecopetrol.com.co

Rubén-Hernán Castro-García

Affiliation:
Ecopetrol S.A. - Instituto Colombiano del Petróleo (ICP), Piedecuesta, Colombia.
ORCID: <https://orcid.org/0000-0001-7267-4221>
e-mail: rubenHe.castro@ecopetrol.com.co

Arnold R. Romero-Bohorquez

Affiliation:
Universidad Industrial de Santander, Bucaramanga, Colombia.
ORCID: <https://orcid.org/0000-0003-3479-3865>
e-mail: arafrom@uis.edu.co



ICP

35 Years

WE KNIT RESEARCH NETWORKS

We knit networks for co-research and co-development with national and international institutions.

We are an active part of the Science System, Technology and innovation in the country.

- + 30 agreements.
- 6 research alliances “Under the same roof”.
- We strengthen research groups at the universities.
- We develop local technology providers and technology-based companies.
- We license technologies to local companies to strengthen their portfolio.
- 99 current patents granted.
- 12 industrial secrets.

TEJEMOS REDES DE INVESTIGACIÓN

Tejemos redes para co-investigar y co-desarrollar con instituciones nacionales e internacionales.

Somos parte activa del Sistema de Ciencia, Tecnología e Innovación del país.

- +30 convenios.
- 6 alianzas de investigación “Bajo el mismo techo”.
- Fortalecemos los grupos de investigación de las universidades.
- Desarrollamos proveedores locales de tecnología y empresas de base tecnológica.
- Licenciamos tecnologías a empresas nacionales para fortalecer su portafolio.
- 99 patentes otorgadas vigentes.
- 12 secretos industriales.