
Design and construction of a reduced scale model to measure lightning induced voltages over inclined terrain

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Abstract

In this paper the design and construction of a reduced scale model intended to be used for measuring lightning induced voltages on overhead lines placed over inclined terrain is presented. The paper includes details about the voltage impulse source developed and used in obtaining fast front current surges along the reduced scale lightning channel. The experiment, although, it is only a first approximation of the phenomenon, is useful to validate exact expressions and simulation results obtained from several numerical methods. Additionally, several simulations are made by means of the FDTD method, which have the aim of showing the expected measurements of the reduced scale model.

Keywords: induced voltage, reduce scale model, electromagnetic, lightning, non-flat terrain, overhead lines, distribution lines.

Diseño y construcción de un modelo a escala reducida para medición de tensiones inducidas en un terreno inclinado

Resumen

En este artículo se presenta el diseño y la construcción de un modelo a escala para medir tensiones inducidas en líneas aéreas ubicadas sobre terrenos inclinados. En este artículo se muestra los detalles de desarrollo de la fuente de tensión creada para producir impulsos rápidos que representen un rayo. El experimento, aunque, es una primera aproximación del fenómeno es útil para validar métodos numéricos que son más flexibles para desarrollar configuraciones más complejas. Adicionalmente se presentan las simulaciones hechas por medio de la metodología de Diferencias finitas para mostrar los resultados esperados por el modelo a escala.

Palabras clave: tensiones inducidas, modelo a escala, electromagnetismo, rayo, descargas eléctricas atmosféricas, terreno no plano, líneas aéreas, líneas de distribución.

1. Introduction

The lightning electromagnetic field causes an important effect on exposed transmission and distribution lines, phone lines and other electrical systems that are close by [1–3]. There is an important influence of the electromagnetic field in the amplitude and wave shape of the lightning induced voltages. In general, lightning electromagnetic fields have usually been calculated when considering only flat terrains [1,3–5]. Nevertheless, many of these lines are placed on mountainous regions such as the Andean and the Alps regions, which are surrounded by mountains and where the flat terrain approximation is not reasonable.

For this reason, it is important to calculate and to measure lightning electric fields and induced voltages over non-flat terrains.

Lightning electromagnetic pulse (LEMP) has been studied worldwide and many theoretical studies have been undertaken. One of the most classical approaches has been made using analytical expressions based on dipole technique [6–8], considering lightning as a straight vertical antenna over a perfectly conducting ground plane. In order to include the ground conductivity it is possible to use the so-called Sommerfeld integrals [9,10]. However due to its complexity, some other approaches have been made such as Cooray-Rubinstein [11–13] who derived a formula for calculating the

horizontal electric field over non-perfect soil. Nevertheless, these approaches, in general use a flat terrain.

Several numerical approaches have been used to solve Maxwell equations and include more complex configurations with non-homogeneous propagation media. For example, for LEMP calculations Finite Element Method (FEM) [14,15], method of moments [2,16], and the Finite Difference have been used. The Time Domain method (FDTD) [17–21] will be used in this paper.

The FDTD for solving Maxwell equations, was introduced by Yee [22,23] and has become popular for calculating electromagnetic fields [24]. Several applications from this method have been presented to calculate lightning electromagnetic fields [17–20], in general, all considering flat terrain.

In the case of lighting induced voltages calculation, both analytical equations in Uman et al. [8] or solutions based on numerical methods [1–4,25] have been considered the existence of flat terrain.

Although numerical or analytical approximations can be useful in many cases, a few models have been developed to calculate electromagnetic fields and lightning induced voltages over non-flat terrains. [26,27]. For this reason, some measurements need to be done in order to obtain real behavior of the phenomena. In this paper, we measure those fields and induced voltages by means of a reduced scale model, based on the experience of construction of scale models by authors like Yokoyama [28], Paolone [29], Piantini [30] and Boaventura [31]. Although those experiments were made considering flat terrain, they were adapted to the measurement of lightning electric fields above a flat and non-flat terrain configuration, over a perfect soil. The performance of the reduced scale model is simulated by means of the FDTD-3D method linked with the Agrawal et al. coupling model [32].

The knowledge generated in this work, allows for the improvement of overhead line indirect lightning performance and lightning location systems, which are both related to the improvement of power quality.

2. Reduced Scale Model

A reduced scale model is important for a) the validation of numerical codes that calculate induced voltages produced by lightning electromagnetic pulse (LEMP) and b) the prediction of the Lightning-induced voltages for those cases which, due to their extreme complexity, cannot be simulated with the existing version of these codes [30]. The scale factors can be derived by applying Maxwell's equations to the real system and the reduced-scale model and, and then, by relating the quantities of interest in both systems [30]. The scale factors obtained when the medium is air are shown in Table 1, where p is the ratio between the quantities in the model and in the full-scale system and α is the relation between electric and magnetic fields in the model and in the full scale system.

The choice of length scale factor depends on the available space and the minimal wave front that can be generated and measured [30,31]. The scale factor achieved for this case was $p=\alpha=1:200$. The reduced scale model was composed by the following components [30,31].

Table 1.
Scale factors: ratios between the values of the quantities in the model and in the full-scale system

Quantity	Relation
Length (l)	p
Time (t)	p
Electric Field (E)	α
Magnetic Field (B)	α
Resistance (R)	1
Capacitance (C)	p
Inductance (L)	p
Impedance (Z)	1
Propagation Velocity (v)	1
Frequency (f)	$1/p$
Conductivity (σ)	$1/p$
Voltage (V)	$\alpha \cdot p$
Current (I)	$\alpha \cdot p$
Resistivity (ρ)	p
Dielectric Constant (ϵ)	1
Magnetic Permeability (μ)	1
Wave Length (λ)	p

Source: Adapted from [30], [31]

2.1. Ground Plane

The ground plane consisted in a rectangular plane $3 \times 10 m^2$ was composed of interconnected aluminum plates (corresponding to $600 \times 2000 m^2$ in the full-scale system). Due to scale factor of conductivity shown in Table 1, the aluminum plates can be considered as perfect electric conductors in the full-scale model. The aluminum plates were placed over an iron structure 0.8 m in height. The metallic structure was inclined at a suitable angle to verify the influence of the inclined terrain on lightning induced voltages calculation.

2.2. Return Stroke Channel

The return stroke channel consists of a cooper coil with a 1.5 cm diameter with a PVC core to give mechanical strength. The copper conductor has a 0.5mm radius. The height of the total rod is 6 m, although due to local restrictions, it was limited to 5m. The injection of a step voltage at rod base has a current response as Figure 1 shows.

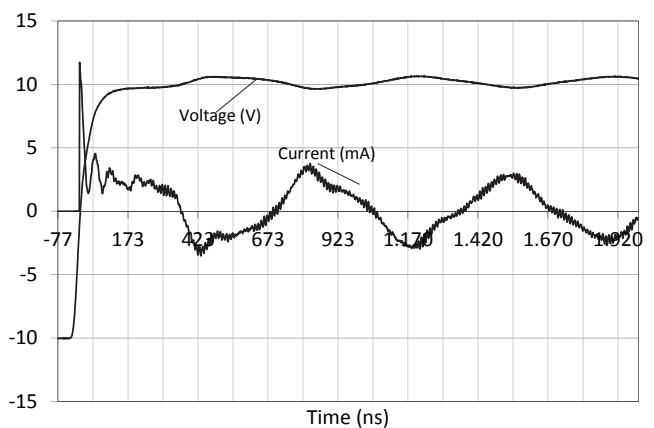


Figure 1. Voltage injected and measured current at channel base.
Source: The authors

According to Fig. 1, the travel time of the wave from the bottom of the channel and back again is approximately 400 ns. The return stroke velocity is equal to:

$$v = \frac{l}{\tau} = \frac{10m}{375ns} = 27 \frac{m}{\mu s} \quad (1)$$

The velocity measured along the channel is approximately 10% of that of the speed of light in free space. The surge impedance can be obtained dividing the voltage and the current measured in the first 400 ns.

$$Zc = \frac{V}{I} = \frac{10V}{2.8mA} = 3.6 k\Omega \quad (2)$$

2.3. Impulse Current Generator

The current is generated when a voltage source is injected into the base of the lightning channel. The voltage source circuit is shown in Figure 2. It is composed by an alternating voltage source through an uninterruptible power supply (UPS), and a voltage multiplier circuit of 2 steps that generates a total voltage of -350 V D.C. (The negative polarity value does not affect the measurements made of lightning induced voltages). The stored voltage in capacitors is discharged to the lightning channel by means of a very fast switching electronic device (MOSFET STD2NK100Z). A control circuit of the MOSFET is composed by an oscillator 555 that generates a pulsed voltage with a frequency of 1 Hz and a width pulse of 4ms (enough time for the expected duration of measurements -approximately 200ns). The discharge is repetitive and has the aim of reducing noise in measurements. The constructed voltage source is shown in Figure 3.

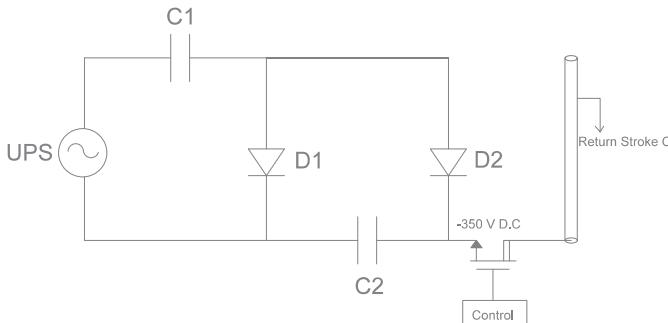


Figure 2 Voltage source circuit.
Source: The authors.



Figure 3. Constructed voltage source according to diagram shown in Fig. 2.
Source: The authors.

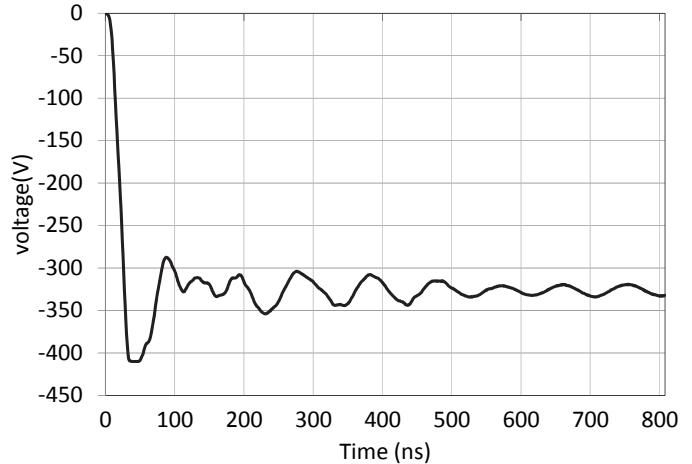


Figure 4. Voltage generated by source voltage without load.
Source: The authors

The voltage generated by the source without load is shown in Figure 4. It is possible to see an approximately front time of 40 ns, equivalent to 8 us in a full-scale system.

2.4. Overhead distribution line

The line is a copper conductor, 5m long, 5 cm high and with a radius of 0.46 mm. The line at full-scale will be equivalent to a 1km line, 10 m height and 80 mm radius.

2.5. Measuring System

The electric field is measured by means of a ring, concentric with the return stroke channel. The measured voltage at this ring is proportional to electric field [30]. The induced voltage is measured at the beginning and at the end of the line by means of an oscilloscope Tektronix with a bandwidth of 100 MHz, 1GS/s and 1 mV/div.

3. Methodology for calculating lightning electromagnetic fields and lightning induced voltages

In order to simulate the reduced scale model, the finite difference time domain method (FDTD) was employed in the 3-D Cartesian coordinates system [23]. It was simulated by using a metallic plate $3 \times 10 m^2$ with a very high conductivity ($\sigma=1e8$), which was surrounded by a concrete space (corresponding to the soccer field where the model was placed, see Figure 5). The concrete conductivity was assumed to be $\sigma=7.14 mS/m$.

The grid dimensions were $15 \times 10 \times 6$ (in x, y, z) m^3 (see Figure 6) and the space step was set as $\Delta x = \Delta y = \Delta z = 0.05 m$, due to the available computational capability. The inclined terrains were represented by staircases in 3D [23].

A lightning channel was simulated with a base current, characterized by a peak value of 170 mA and a front time of 20 ns, corresponding approximately to the initial estimated values of the channel base current obtained from the reduced scale model measurements. It can be represented by a Heidler



Figure 5 Reduced Scale model for flat terrain.
Source: The authors

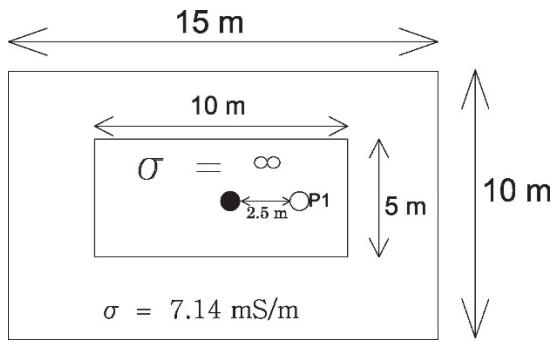


Figure 6. Simulated space. The ground plane and lightning channel is at the middle of the working space.
Source: The authors

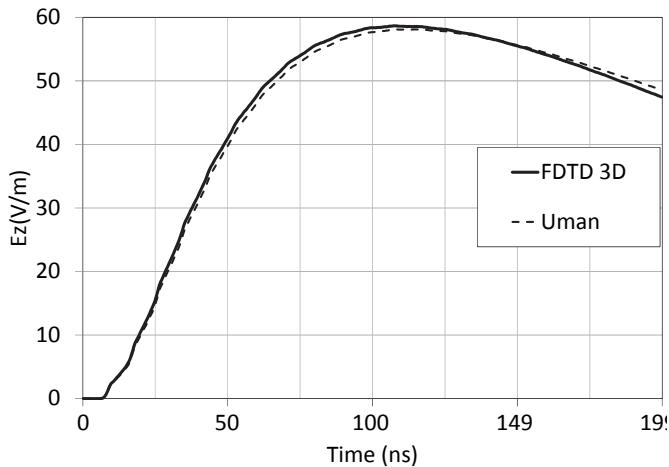


Figure 7. Vertical Electric field E_z calculated at a distance of 1 m from the channel of the reduced scale model over a perfect conducting flat ground.
Source: The authors

function [19], with the following parameters: $I_{01} = 160$ mA, $\tau_{11} = 4.47$ ns, $\tau_{12} = 200$ ns. The lightning channel was placed at the middle of the working space. For simplicity, a TL model was used to represent the return stroke current along the channel [8,33]. The height of the constructed channel (5 m) was simulated, and the return stroke velocity was measured (30 m/ μ s) at this channel (See Section 0).

The electromagnetic field obtained by FDTD code [22] was validated by comparing the electric field calculated by the 3D-FDTD methodology with the analytical expressions derived by Uman [8] for LEMP calculation. The vertical electric field is calculated at a distance of 1 m from the lightning channel at ground level over perfectly conducting flat terrain, as shown in Figure 7. It is possible to see good agreement between the two methods.

The Agrawal et al. coupling model [32] will be used throughout this paper in order to calculate the lightning induced voltages on overhead lines. This model is implemented in the YalukDraw software [34,35], that was developed by the first two authors. It is software that allows the lightning performance of overhead distribution networks to be calculated, and it is based in a previous piece of software called Yaluk, linked with ATP by means of foreign MODELS. This was done thanks to the collaboration of the Power Systems research group from the University of Bologna. For non-flat terrain, the Yaluk Draw has been modified to be used as input for the electric fields, calculated by means of the 3D-FDTD method. Due to the fact that the TEM approximation is used (derived of the transmission line theory), the electric and magnetic fields can be related and it is not necessary get the magnetic field into the program.

In order to fulfill the conditions of the coupling model for evaluating the lightning induced voltages, it is necessary to make some considerations regarding the horizontal and vertical electric fields calculated on the FDTD grid. In all cases, the electric field parallel to the line E_l , and the average vertical electric field E_v perpendicular to the terrain were obtained [36] at the beginning and at the end of line end, as shown in the Fig. 4. Although, for flat terrain the vertical electric field is approximately constant below the line, the vertical electric field in the soil can be considered as an input parameter for the coupling model. For non-flat terrain there is a great variability on the fields below the line, and for this reason it is preferable to calculate the average vertical electric field.

4. Simulated Electric fields on the reduced scale model

Two configurations are simulated according to the arrangements to be implemented in the reduced scale model, as shown below:

4.1. Flat ground

The first is the configuration described in Figure 6, where a ground plane is placed in the middle of a working volume with a soil of concrete. The vertical electric field E_z , measured at point P1 is seen in Figure 8.

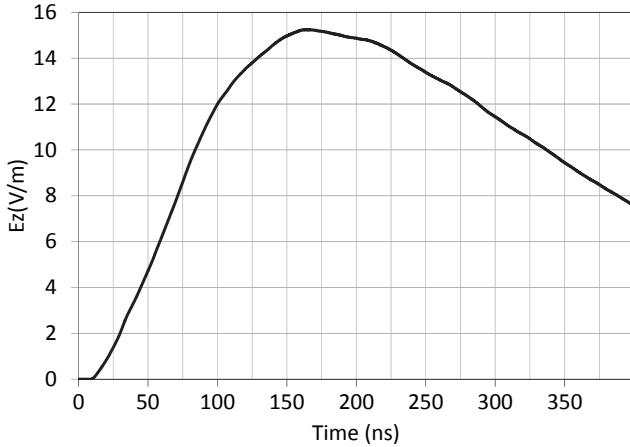


Figure 8. Vertical Electric Field E_z measured at Point $P1$ in configuration presented in Figure 6.
Source: The authors

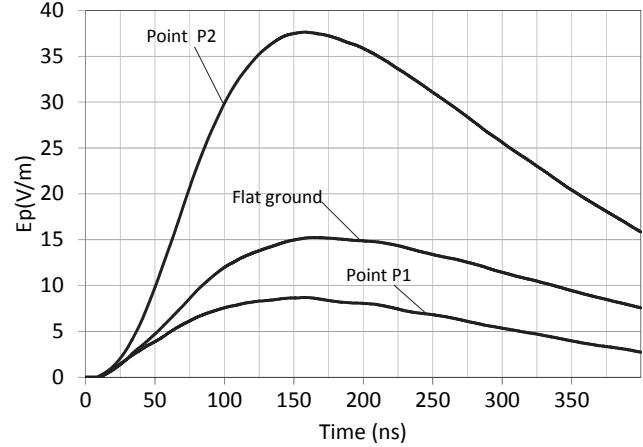


Figure 10. Perpendicular electric field E_p calculated at Point $P1$ in configuration presented in Figure 9
Source: The authors

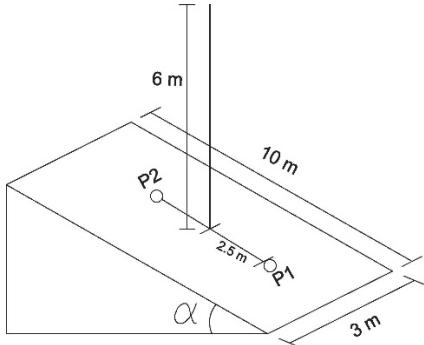


Figure 9. Configuration of Inclined terrain. The electric fields are calculated at points $P1$ and $P2$.
Source: The authors

4.2. Inclined terrain

The second configuration is the result of inclining the ground plane of the previous configuration, at an angle α of 30° as shown in Figure 9. With the aim of being able to make a comparison, The normal component of the electric field E_p was calculated in each simulation (for flat terrain the perpendicular electric field E_p is equal to vertical electric field E_z).

In Figure 10 the perpendicular electric field E_p , obtained at points $P1$ and $P2$ compared with the vertical electric field for flat terrain is presented. The electric field at Point $P2$ is enhanced in magnitude compared with the case of flat terrain. This is explained by the closeness between the lightning channel and measurement point $P2$. The perpendicular electric field E_p at point $P1$ is decreased in magnitude compared with the case of flat terrain. This can be explained due to that fact that the lightning channel is farther from the measurement point $P1$. The tendency of the results presented previously in Figure 10, match the inclined lightning channel studies previously published [16,37]. It is explained because according to the method of images, an inclined lightning channel is equivalent to vertical lightning that strikes inclined terrain [25].

The trend presented above is applicable to points located aside lightning channels (according to other simulations not here presented). It implies that a line placed over inclined terrain has a vertical electric profile highly variable from that obtained for flat terrain (due symmetry of the fields). For this reason, a different magnitude and wave-shape of lightning induced voltages are expected.

5. Simulated induced Voltages on the reduced scale model

In order to obtain the expected measurements of induced voltages on the reduced scale model, the previous configurations were slightly modified with the aim to adapt the results found in the reduced scale model constructed. In this case the simulated peak current was 88 mA with a front time of 40 ns. The current was represented by a *Heidler* function [19] with the following parameters: $I_{01} = 88\text{mA}$, $\tau_{11} = 15\text{ns}$ $\tau_{12} = 1\text{s}$

5.1. Flat ground

The distribution line simulated in flat terrain is shown in Figure 11. It is 5m long, 5cm high and is located 0.8 m from the return stroke channel, as described in Section 0. The induced voltages calculated at both extremities of the line are shown in Figure 12. Some reflections and a double polarity are seen as the result of the presence of the concrete terrain that surrounds the experimental setup.

5.2. Inclined terrain

The configuration of inclined terrain to be simulated is shown in Figure 13. Essentially, it is the result of rotating the system shown in Figure 11 at an angle of 30° . The distribution line is 5m long, placed parallel to the terrain. The induced voltage calculated at both extremities of the line is shown in Figure 14. It is possible to see a slight increment of the induced voltage compared with the flat terrain case. Following the tendency of the electric field, the induced voltage is increased at point $P2$ (end of line), while it is decreased at Point $P1$ (beginning of line).

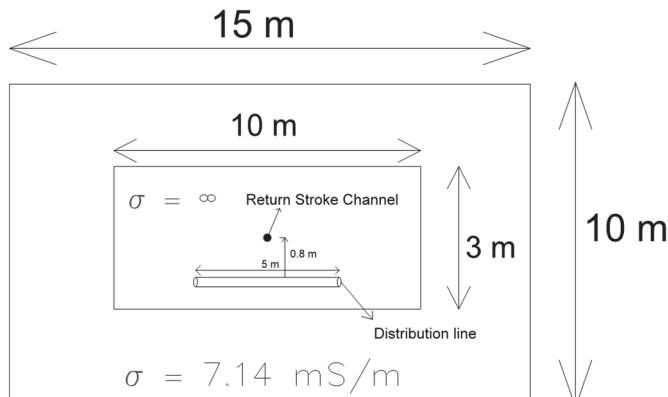


Figure 11. Configuration on non-flat ground to calculate lightning induced voltages on the Reduced Scale Model.

Source: The authors

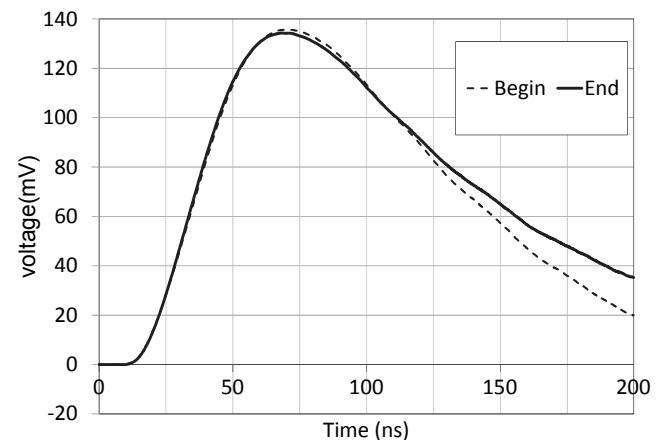


Figure 14. Induced voltage at beginning and at end of line on the inclined terrain shown in Figure 13.

Source: The authors

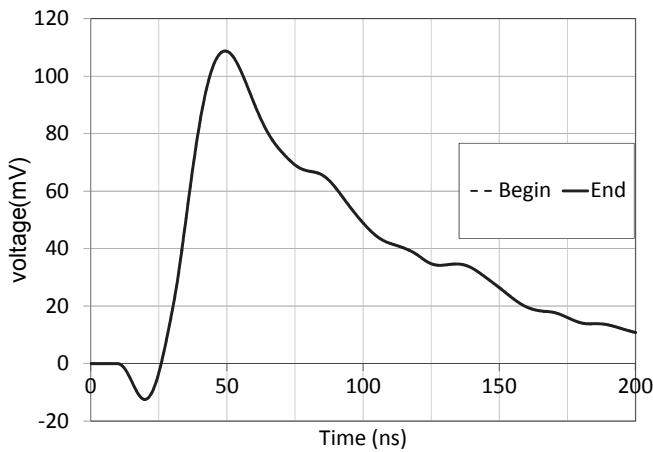


Figure 12. Induced voltage at beginning and at end of line in Figure 11.

Source: The authors

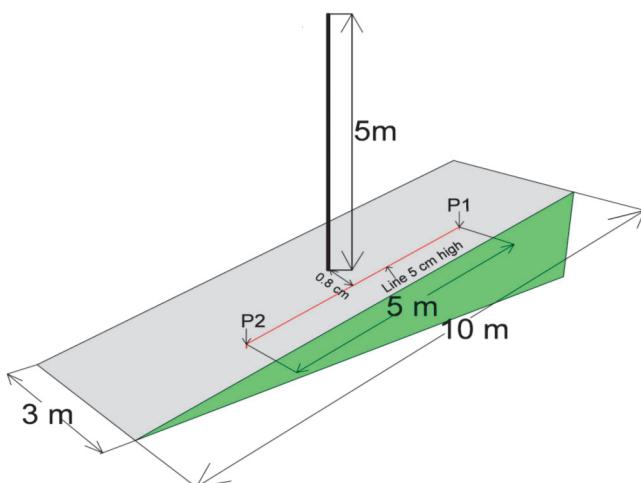


Figure 13. Configuration on inclined terrain to calculate lightning induced voltages on the Reduced Scale Model.

Source: The authors

6. Conclusions

The design of a reduced scale model to measure the electric field over an inclined terrain has been presented. The results of this experiment serve as validation of numerical codes previously developed to determine the influence of the orography on lightning electromagnetic fields. This knowledge is useful for the improvement of lightning location systems and lightning induced voltages calculation.

A modeling of the reduced scale model has been presented. The model was composed by a highly conductive ground plane inclined α degrees with respect to a flat ground surface. The lightning channel was modeled by means of a vertical antenna excited by a voltage impulse source developed from an electronic voltage multiplier system. Measurements of the normal component of the electric field and of induced voltages on an overhead line were taken from the experimental setup and then compared to simulation results obtained from a FDTD representation of the measurement scenario.

The electric field above an inclined terrain results show a significant difference with respect to the case of flat terrain. The electric field calculated at point P1 decreases its value with respect the flat terrain case, because the farness of the point to the lightning channel, while at point P2 the electric field increase its magnitude as a result of the closeness with the lightning channel.

The induced voltages calculated on the reduced scale model show a little increase when compared to the flat terrain case and the same tendency of the electric fields.

It is expected that the results obtained by using the Finite Difference time domain method in 3-D Cartesian coordinates system could be validated by the constructed reduced scale model, so as the reliable and real data could be used to improve the performance of distribution networks placed over non-flat terrain.

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